

Residential TDU Rates

Oncor

Year: [2023](#)

Current Rate in Effect
Approved Rate
Proposed Rate

Disclaimer: This spreadsheet attempts to summarize the rate schedules in Oncor's Tariff for Retail Delivery Service. This spreadsheet may not cover all situations and circumstances. To the extent there is a conflict between this spreadsheet and Oncor's Tariff, the Tariff will control.



	Billing Unit	1-Jan	1-Feb	1-Mar	1-Apr	1-May	1-Jun	1-Jul	1-Aug	1-Sep	1-Oct	1-Nov	1-Dec
Customer Charge	per Retail Customer	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	
Metering Charge	per Retail Customer	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	
Distribution System Charge	per kWh	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.025344	\$ 0.025344	\$ 0.025344	\$ 0.025344	\$ 0.025344	\$ 0.025344	\$ 0.025344	
Nuclear Decommissioning Charge (NDC)	per kWh	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000199	\$ 0.000199	\$ 0.000199	\$ 0.000199	\$ 0.000199	\$ 0.000199	\$ 0.000199	
Transmission Cost Recovery Factor (TCRF)	per kWh	\$ 0.020743	\$ 0.020743	\$ 0.012599	\$ 0.012599	\$ 0.011873	\$ 0.011873	\$ 0.011873	\$ 0.011873	\$ 0.021863	\$ 0.021863	\$ 0.021863	
Energy Efficiency Cost Recovery Factor (EECRF)	per kWh	\$ 0.001061	\$ 0.001061	\$ 0.001028	\$ 0.001028	\$ 0.001028	\$ 0.001028	\$ 0.001028	\$ 0.001028	\$ 0.001028	\$ 0.001028	\$ 0.001028	
Distribution Cost Recovery Factor (DCRF)	per kWh	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ -	\$ -	\$ -	\$ -	\$ 0.001851	\$ 0.001851	\$ 0.001851	
Interest Savings Refund ¹	per kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.000214)	\$ -	\$ -	\$ -	\$ -	\$ -	
Rate Case Expense Surcharge (RCE)						\$ 0.000054	\$ 0.000054	\$ 0.000054	\$ 0.000054	\$ 0.000054	\$ 0.000054	\$ 0.000054	
Mobile Generation Rider (MG) ²									\$ 0.000107				

¹Interest Savings Refunds will occur semi-annually during the June 2023 and December 2023 billing months.

²Mobile Generation Rider will occur annually during the September billing cycle.

Monthly Summary

per Retail Customer	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 4.23	\$ 4.23	\$ 4.23	\$ 4.23	\$ 4.23	\$ 4.23	\$ 4.23	\$ 4.23	\$ -
per kWh	\$ 0.044076	\$ 0.044076	\$ 0.035899	\$ 0.035899	\$ 0.038498	\$ 0.038284	\$ 0.038498	\$ 0.038498	\$ 0.038498	\$ 0.050446	\$ 0.050339	\$ 0.050339	\$ -

Per kWh Summary (Total Charges)

per kWh at 500 kWh	\$ 0.051	\$ 0.051	\$ 0.043	\$ 0.043	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.059	\$ 0.059	\$ 0.059	\$ -
per kWh at 1,000 kWh	\$ 0.047	\$ 0.047	\$ 0.039	\$ 0.039	\$ 0.043	\$ 0.043	\$ 0.043	\$ 0.043	\$ 0.043	\$ 0.055	\$ 0.055	\$ 0.055	\$ -
per kWh at 2,000 kWh	\$ 0.046	\$ 0.046	\$ 0.038	\$ 0.038	\$ 0.041	\$ 0.040	\$ 0.041	\$ 0.041	\$ 0.041	\$ 0.053	\$ 0.052	\$ 0.052	\$ -

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	Billing Unit	1-Jan	1-Feb	1-Mar	1-Apr	1-May	1-Jun	1-Jul	1-Aug	1-Sep	1-Oct	1-Nov	1-Dec
Customer Charge	per Retail Customer	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90
Metering Charge	per Retail Customer	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52
Distribution System Charge	per kWh	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841
Nuclear Decommissioning Charge (NDC)	per kWh	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218
Transmission Cost Recovery Factor (TCRF)	per kWh	\$ 0.018410	\$ 0.018410	\$ 0.015574	\$ 0.015574	\$ 0.015574	\$ 0.015574	\$ 0.015574	\$ 0.015574	\$ 0.020743	\$ 0.020743	\$ 0.020743	\$ 0.020743
Energy Efficiency Cost Recovery Factor (EECRF)	per kWh	\$ 0.000861	\$ 0.000861	\$ 0.001061	\$ 0.001061	\$ 0.001061	\$ 0.001061	\$ 0.001061	\$ 0.001061	\$ 0.001061	\$ 0.001061	\$ 0.001061	\$ 0.001061
Distribution Cost Recovery Factor (DCRF)	per kWh	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ 0.002213
Interest Savings Refund ¹	per kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.000153)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.000143)

¹Interest Savings Refunds will occur semi-annually during the June 2022 and December 2022 billing months.

Monthly Summary

per Retail Customer	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42
per kWh	\$ 0.041543	\$ 0.041543	\$ 0.038907	\$ 0.038907	\$ 0.038907	\$ 0.038754	\$ 0.038907	\$ 0.038907	\$ 0.044076	\$ 0.044076	\$ 0.044076	\$ 0.044076	\$ 0.043933

Per kWh Summary (Total Charges)

per kWh at 500 kWh	\$ 0.048	\$ 0.048	\$ 0.046	\$ 0.046	\$ 0.046	\$ 0.046	\$ 0.046	\$ 0.046	\$ 0.051	\$ 0.051	\$ 0.051	\$ 0.051	\$ 0.051
per kWh at 1,000 kWh	\$ 0.045	\$ 0.045	\$ 0.042	\$ 0.042	\$ 0.042	\$ 0.042	\$ 0.042	\$ 0.042	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047	\$ 0.047
per kWh at 2,000 kWh	\$ 0.043	\$ 0.043	\$ 0.041	\$ 0.041	\$ 0.041	\$ 0.040	\$ 0.041	\$ 0.041	\$ 0.046	\$ 0.046	\$ 0.046	\$ 0.046	\$ 0.046

Residential TDU Rates

Oncor

Year: [2021](#)

Current Rate in Effect
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Proposed Rate

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	Billing Unit	1-Jan	1-Feb	1-Mar	1-Apr	1-May	1-Jun	1-Jul	1-Aug	1-Sep	1-Oct	1-Nov	1-Dec
Customer Charge	per Retail Customer	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90
Metering Charge	per Retail Customer	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52
Distribution System Charge	per kWh	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841
Nuclear Decommissioning Charge (NDC)	per kWh	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218
Transmission Cost Recovery Factor (TCRF)	per kWh	\$ 0.016805	\$ 0.016805	\$ 0.012721	\$ 0.012721	\$ 0.012721	\$ 0.012721	\$ 0.012721	\$ 0.012721	\$ 0.018410	\$ 0.018410	\$ 0.018410	\$ 0.018410
Energy Efficiency Cost Recovery Factor (EECRF)	per kWh	\$ 0.000739	\$ 0.000739	\$ 0.000861	\$ 0.000861	\$ 0.000861	\$ 0.000861	\$ 0.000861	\$ 0.000861	\$ 0.000861	\$ 0.000861	\$ 0.000861	\$ 0.000861
Distribution Cost Recovery Factor (DCRF)	per kWh	\$ 0.001287	\$ 0.001287	\$ 0.001287	\$ 0.001287	\$ 0.001287	\$ 0.001287	\$ 0.001287	\$ 0.001287	\$ 0.002213	\$ 0.002213	\$ 0.002213	\$ 0.002213
Interest Savings Refund ¹	per kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.000272)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.000429)
COVID-19 Electricity Relief Program (ERP)	per kWh	\$ 0.000330	\$ 0.000330	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

¹Interest Savings Refunds will occur semi-annually during the June 2021 and December 2021 billing months.

Monthly Summary

per Retail Customer	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42
per kWh	\$ 0.039220	\$ 0.039220	\$ 0.034928	\$ 0.034928	\$ 0.034928	\$ 0.034656	\$ 0.034928	\$ 0.034928	\$ 0.041543	\$ 0.041543	\$ 0.041543	\$ 0.041114	\$ 0.041114

Per kWh Summary (Total Charges)

per kWh at 500 kWh	\$ 0.046	\$ 0.046	\$ 0.042	\$ 0.042	\$ 0.042	\$ 0.041	\$ 0.042	\$ 0.042	\$ 0.048	\$ 0.048	\$ 0.048	\$ 0.048	\$ 0.048
per kWh at 1,000 kWh	\$ 0.043	\$ 0.043	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.045	\$ 0.045	\$ 0.045	\$ 0.045	\$ 0.045
per kWh at 2,000 kWh	\$ 0.041	\$ 0.041	\$ 0.037	\$ 0.037	\$ 0.037	\$ 0.036	\$ 0.037	\$ 0.037	\$ 0.043	\$ 0.043	\$ 0.043	\$ 0.043	\$ 0.043

Residential TDU Rates

Oncor

Year: [2020](#)

Current Rate in Effect
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	Billing Unit	1-Jan	1-Feb	1-Mar	1-Apr	1-May	1-Jun	1-Jul	1-Aug	1-Sep	1-Oct	1-Nov	1-Dec
Customer Charge	per Retail Customer	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90
Metering Charge	per Retail Customer	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52
Distribution System Charge	per kWh	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841
Nuclear Decommissioning Charge (NDC)	per kWh	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218
Transmission Cost Recovery Factor (TCRF)	per kWh	\$ 0.017159	\$ 0.017159	\$ 0.014176	\$ 0.014176	\$ 0.014176	\$ 0.014176	\$ 0.014176	\$ 0.014176	\$ 0.016805	\$ 0.016805	\$ 0.016805	\$ 0.016805
Energy Efficiency Cost Recovery Factor (EECRF)	per kWh	\$ 0.000755	\$ 0.000755	\$ 0.000739	\$ 0.000739	\$ 0.000739	\$ 0.000739	\$ 0.000739	\$ 0.000739	\$ 0.000739	\$ 0.000739	\$ 0.000739	\$ 0.000739
Distribution Cost Recovery Factor (DCRF)	per kWh	\$ 0.000474	\$ 0.000474	\$ 0.000474	\$ 0.000474	\$ 0.000474	\$ 0.000474	\$ 0.000474	\$ 0.000474	\$ 0.001287	\$ 0.001287	\$ 0.001287	\$ 0.001287
Interest Savings Refund ^{1,2}	per kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.000202)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.000295)
COVID-19 Electricity Relief Program (ERP)	per kWh	\$ -	\$ -	\$ -	\$ 0.000330	\$ 0.000330	\$ 0.000330	\$ 0.000330	\$ 0.000330	\$ 0.000330	\$ 0.000330	\$ 0.000330	\$ 0.000330

¹The entire amount of the June Interest Savings Refund will occur over the June 2020 billing month. The first scheduled cycle date in the June billing month is May 26, 2020 and the last scheduled cycle date is June 23, 2020.

²The entire amount of the December Interest Savings Refund will occur over the December 2020 billing month. The first scheduled cycle date in the December billing month is November 23, 2020 and the last scheduled cycle date is December 21, 2020.

Monthly Summary

per Retail Customer	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42
per kWh	\$ 0.038447	\$ 0.038447	\$ 0.035448	\$ 0.035778	\$ 0.035778	\$ 0.035576	\$ 0.035778	\$ 0.035778	\$ 0.035778	\$ 0.039220	\$ 0.039220	\$ 0.039220	\$ 0.038925

Per kWh Summary (Total Charges)

per kWh at 500 kWh	\$ 0.045	\$ 0.045	\$ 0.042	\$ 0.043	\$ 0.043	\$ 0.042	\$ 0.043	\$ 0.043	\$ 0.043	\$ 0.046	\$ 0.046	\$ 0.046	\$ 0.046
per kWh at 1,000 kWh	\$ 0.042	\$ 0.042	\$ 0.039	\$ 0.039	\$ 0.039	\$ 0.039	\$ 0.039	\$ 0.039	\$ 0.039	\$ 0.043	\$ 0.043	\$ 0.043	\$ 0.042
per kWh at 2,000 kWh	\$ 0.040	\$ 0.040	\$ 0.037	\$ 0.037	\$ 0.037	\$ 0.037	\$ 0.037	\$ 0.037	\$ 0.037	\$ 0.041	\$ 0.041	\$ 0.041	\$ 0.041

Residential TDU Rates

Oncor

Year: [2019](#)

Current Rate in Effect
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Proposed Rate

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	Billing Unit	1-Jan	1-Feb	1-Mar	1-Apr	1-May	1-Jun	1-Jul	1-Aug	1-Sep	1-Oct	1-Nov	1-Dec
Customer Charge	per Retail Customer	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90
Metering Charge	per Retail Customer	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52
Distribution System Charge	per kWh	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841	\$ 0.019841
Nuclear Decommissioning Charge (NDC)	per kWh	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218	\$ 0.000218
Transmission Cost Recovery Factor (TCRF)	per kWh	\$ 0.015920	\$ 0.015920	\$ 0.010353	\$ 0.010353	\$ 0.010353	\$ 0.010353	\$ 0.010353	\$ 0.010353	\$ 0.017159	\$ 0.017159	\$ 0.017159	\$ 0.017159
Energy Efficiency Cost Recovery Factor (EECRF)	per kWh	\$ 0.000760	\$ 0.000760	\$ 0.000755	\$ 0.000755	\$ 0.000755	\$ 0.000755	\$ 0.000755	\$ 0.000755	\$ 0.000755	\$ 0.000755	\$ 0.000755	\$ 0.000755
Distribution Cost Recovery Factor (DCRF)	per kWh	\$ 0.000183	\$ 0.000183	\$ 0.000183	\$ 0.000183	\$ 0.000183	\$ 0.000183	\$ 0.000183	\$ 0.000183	\$ 0.000474	\$ 0.000474	\$ 0.000474	\$ 0.000474
Interest Savings Refund ^{1,2}	per kWh						\$ (0.000066)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.000151)

¹The entire amount of the June Interest Savings Refund will occur over the June 2019 billing month. The first scheduled cycle date in the June billing month is May 24, 2019 and the last scheduled cycle date is June 24, 2019.

²The entire amount of the December Interest Savings Refund will occur over the December 2019 billing month. The first scheduled cycle date in the December billing month is November 25, 2019 and the last scheduled cycle date

is December 23, 2019.

Monthly Summary

per Retail Customer	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42	\$ 3.42
per kWh	\$ 0.036922	\$ 0.036922	\$ 0.031350	\$ 0.031350	\$ 0.031350	\$ 0.031284	\$ 0.031350	\$ 0.031350	\$ 0.038447	\$ 0.038447	\$ 0.038447	\$ 0.038447	\$ 0.038296

Per kWh Summary (Total Charges)

per kWh at 500 kWh	\$ 0.044	\$ 0.044	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.038	\$ 0.045	\$ 0.045	\$ 0.045	\$ 0.045	\$ 0.045
per kWh at 1,000 kWh	\$ 0.040	\$ 0.040	\$ 0.035	\$ 0.035	\$ 0.035	\$ 0.035	\$ 0.035	\$ 0.035	\$ 0.042	\$ 0.042	\$ 0.042	\$ 0.042	\$ 0.042
per kWh at 2,000 kWh	\$ 0.039	\$ 0.039	\$ 0.033	\$ 0.033	\$ 0.033	\$ 0.033	\$ 0.033	\$ 0.033	\$ 0.040	\$ 0.040	\$ 0.040	\$ 0.040	\$ 0.040