ELIGIBLE GREEN PROJECTS SPEND REPORT

RELATING TO ONCOR ELECTRIC DELIVERY COMPANY LLC'S €500 MILLION 3.50% SENIOR SECURED NOTES DUE 2031

Introduction to Oncor

Oncor Electric Delivery Company LLC ("Oncor") is a regulated electricity transmission and distribution company. Oncor operates the largest transmission and distribution system in Texas, delivering electricity to more than 4.0 million homes and businesses and operating more than 144,000 circuit miles of transmission and distribution lines at December 31, 2024, all with a focus on safety, reliability, and affordability.

The rates Oncor charges for its electricity delivery services are set pursuant to tariffs approved by the Public Utility Commission of Texas and certain cities and, in the case of transmission service related to limited interconnections to other markets, the U.S. Federal Energy Regulatory Commission. Oncor is not a seller of electricity, nor does it purchase electricity for resale. Oncor's transmission and distribution assets are located principally in the north-central, eastern, western and panhandle regions of Texas, in over 120 counties and more than 400 incorporated municipalities. With more than 5,000 employees as of December 31, 2024, Oncor is proud to deliver electricity across a distribution service territory that has an estimated population of approximately 13 million, including the cities of Dallas and Fort Worth and the surrounding suburbs, as well as Waco, Wichita Falls, Odessa, Midland, Tyler, Temple, Killeen and Round Rock, among others.

Oncor Sustainability Strategy

Oncor is committed to building a business with long-term sustainable growth. Oncor aims to: (1) limit its environmental footprint and help support its customers' efforts to limit their environmental footprint; (2) promote economic growth and safety across the communities it serves; and (3) hold itself accountable through strong governance and a commitment to ethical conduct at all levels of the company.

Oncor Sustainable Financing Framework Overview

In May 2022, Oncor established the Oncor Sustainable Financing Framework (the "Framework") under which it can obtain financing through green, social and/or sustainability transactions. The Framework governs the issuance of bonds, loans, or commercial paper notes (each, a "Sustainable Financing Instrument") whose proceeds are intended to be allocated or disbursed in accordance with the Framework. The Framework provides that the proceeds obtained from a Sustainable Financing Instrument can be used to finance and/or refinance investments in or expenditures on one or more new and/or existing Eligible Projects (as defined in the Framework). Eligible Projects include those projects related to renewable energy, energy efficiency, clean transportation, climate change adaptation, green buildings, and socioeconomic advancement and empowerment. Any such investments or expenditures on

Eligible Projects will have been made not more than 24 months prior to the issuance date of the related Sustainable Financing Instrument or not more than 36 months following the issuance date of the related Sustainable Financing Instrument. The Framework also provides that pending the full allocation or disbursement of net proceeds, or an amount equal to the net proceeds, from the issuance of any Sustainable Financing Instrument, an amount equal to the unallocated/ undisbursed balance of the net proceeds may be temporarily invested in cash, cash equivalents and/or U.S. government securities in line with Oncor's cash management policies or temporarily used to repay certain of its indebtedness, or a combination of both.

Oncor obtained a second party opinion on its Framework from an independent consultant with recognized environmental and social expertise on the extent to which Eligible Project categories are credible and impactful, as well as the Framework's alignment to the International Capital Market Association (the "ICMA") Green Bond Principles, 2021, the ICMA Social Bond Principles, 2021, the ICMA Sustainability Bond Guidelines, 2021 and the Loan Market Association Green Loan Principles, 2021.

Oncor's Sustainability and Sustainable Finance Committee (the "Committee") consists of officers and other representatives from, at a minimum, the following teams: accounting; business and operations; communications; belonging and inclusion; human resources and corporate affairs; legal and regulatory; sustainability; and treasury. The Committee is responsible for overseeing the Eligible Project evaluation and selection process and to ensure that selected projects comply with the eligibility criteria set forth in the Framework. The Committee is also responsible for ensuring that Eligible Projects comply with Oncor's risk management processes, including those relating to environmental and social risk. Learn more about Oncor's Sustainable Financing Framework here.

Green Bond Overview

On May 21, 2024, Oncor issued €500 million aggregate principal amount of its 3.50% Senior Secured Notes due 2031 (the "Green Bonds")[1] pursuant to the Framework, with the intent to allocate/disburse the U.S. dollar equivalent of the proceeds from the sale of the Green Bonds (net of the discounts and fees to the initial purchasers and expenses related to the offering of the Green Bonds), or an amount equal to the U.S. dollar equivalent of the net proceeds from the sale of the Green Bonds, to finance and/or refinance, in whole or in part, investments in or expenditures on one or more new and/or existing "Eligible Green Projects" (as described below) in accordance with the Framework. The U.S. dollar equivalent of the net proceeds from the sale of the Green Bonds was approximately $537.1 million[2]. "Eligible Green Projects" were defined as new and/or existing projects which fall into one or more of the eligible categories (each, an "Eligible Category") and meet the eligibility criteria (the "Eligibility Criteria") set forth below.

Eligible Category	Eligibility Criteria
Renewable Energy	Investments or expenditures related to: • transmission and distribution network projects that aim to connect renewable energy sources, consisting of wind, solar, geothermal energy and hydropower generator facilities to the Electric Reliability Council of Texas, Inc. ("ERCOT") grid. Eligible geothermal energy facilities will have a direct emissions threshold of 100gCO2/kWh or lower. Each eligible hydropower facility will have an installed capacity of less than 25MW, and lifecycle emissions of 50g CO2e. Renewable energy sources specifically excludes nuclear energy. • battery storage technologies to reduce carbon emissions, provide grid resilience and support grid modernization, such as battery storage projects to improve grid efficiencies of intermittent renewable resources.
Energy Efficiency	Investments or expenditures related to: • development, construction, and maintenance of infrastructure and programs to support improvements to system efficiency and energy efficient strategies, methods, technologies or assets. Activities will consist of: – deployment of advanced metering infrastructure and smart grid technology; and/or – customer energy efficiency incentive programs to reduce overall energy use; and/or – LED or SSL lighting. • technology intended to improve energy efficiency in residential, office or commercial buildings. Developed technologies will not be powered by fossil fuel and will lead to at least a 30% improvement in the buildings' energy efficiency over the pre-deployment baseline.
Climate Change Adaptation	Investments or expenditures related to transmission and distribution infrastructure designed to make the system more resilient and improve customer reliability when considering climate change related impacts such as severe weather events, including more frequent and severe storms, flooding, and heatwaves, as well as other impacts and changing weather patterns. A vulnerability assessment and associated adaption plan will be conducted for such investments, where applicable.

[1]Oncor's euro-denominated fixed-rate payment obligations under the Green Bonds were effectively converted to U.S. dollar-denominated fixed-rate obligations at issuance through concurrently-executed cross-currency swaps. In consideration of the effect of cross-currency swaps, the U.S. dollar principal amount due on the Green Bonds at maturity will be US$542 million and the all-in U.S. dollar fixed-rate coupon on the Green Bonds is 5.371%.

[2]The U.S. dollar equivalent of the net proceeds is calculated by taking the amount due at maturity under the cross-currency swaps and subtracting the discounts and fees to the initial purchasers and actual expenses related to the offering of the Green Bonds.

Use of Proceeds and Impact Reporting

Pursuant to the Framework, the Committee has determined that Oncor's expenditures incurred during the time period from March 1, 2023 through February 28, 2025 (the "Spend Period") on (1) transmission network projects that aim to connect renewable wind and solar facilities to the ERCOT grid and (2) the infrastructure and programs to support improvements to system efficiency and energy efficient strategies, methods, technologies or assets, including (a) the deployment of smart grid technology and (b) customer energy efficiency incentive programs to reduce overall energy use, in each case constitute Eligible Projects. An amount equal to or in excess of the U.S. dollar equivalent of the net proceeds from the sale of the Green Bonds has been allocated/disbursed to finance and/or refinance, in whole or in part, investments in or expenditures on one or more new and/or existing Eligible Green Projects (the "Spend") during the Spend Period, and as a result no net proceeds remain from the sale of the Green Bonds to be allocated to Eligible Green Projects. The aggregate amount of Spend incurred during the Spend Period was approximately US$564.5 million, of which approximately US$274.3 million, or approximately 49%, was incurred between May 2024 (the month the Green Bonds were issued) and the end of the Spend Period.

Prior to the allocation/disbursement of the full amount of the net proceeds from the sale of the Green Bonds to Eligible Green Projects, Oncor temporarily applied such net proceeds as permitted by the Framework to repay the full amount then outstanding under Oncor's revolving accounts receivable securitization facility and to repay the then outstanding commercial paper notes, issued under Oncor's commercial paper program.

Renewable Energy
Eligible Green Projects under this Eligible Criteria relate to projects on our transmission network that aim to connect renewable wind and solar energy facilities to the ERCOT grid. Below are impact metrics illustrating how the allocations/ disbursements of the Spend incurred during the Spend Period are expected to increase renewable energy facilities in ERCOT.

Solar[3]	Wind[4]
~US$328.0 million of Spend	~US$30.3 million of Spend
~20,200 MW of electricity generation capacity[5]	~4,100 MW of electricity generation capacity[5]
~ 100 total generators[5]	~ 15 total generators[5]

Energy Efficiency
Eligible Green Projects under this Eligible Criteria relate to (a) deployment of smart grid technology, specifically projects in connection with Oncor's distribution automation program and (b) customer energy efficiency incentive programs to reduce overall energy use.

During the Spend Period, the Spend related to Oncor's distribution automation program was approximately US$116.3 million. Distribution automation is a significant component of the overall smart grid.

For purposes of this report, Spend on distribution automation equipment incurred during the Spend Period was limited to automated feeder switches, automated feeder switches paired with reconductor work, reclosers, and reclosing fuses.

Automated feeder switches and automated feeder switches paired with reconductor work enable communicating switches to quickly identify and isolate permanent system faults and restore power to non-faulted segments minimizing the size and duration of outage events. Additionally, advanced pulse closing technology associated with these automated feeder switches significantly reduces the stress associated with outage events, protecting and extending asset life. During the Spend Period, Oncor estimates that approximately 3.8[6] million customers avoided permanent interruptions and up to approximately 11,300[7] troubleshooting miles of driving were avoided due to automated feeder switches and automated feeder switches paired with reconductor work.

[3]Numbers include approximately US$41.8 million of Spend and approximately 2,600 MW of electricity capacity related to approximately 20 co-located storage facilities. Additionally, the numbers also include projects, but exclude spend, that were included in Oncor's Eligible Green Project Spend Report dated May 19, 2023 relating to Oncor's 4.15% Senior Secured Notes due 2032.
[4]Numbers include projects, but exclude spend, that were included in Oncor's Eligible Green Project Spend Report dated May 19, 2023 relating to Oncor's 4.15% Senior Secured Notes due 2032.
[5]Assumes the full nameplate capacity of all projects and commercial operation of such capacity at ERCOT, including those projects still in process.
[6]Includes all outage events where the impact was reduced through automated feeder switching during the Spend Period. Calculated by taking the total number of customers on the line that was impacted and subtracting the customers that experienced a permanent outage after automated feeder switching.
[7]On a line without automation, personnel would be dispatched to patrol the line to determine the cause and location of the problem, resolve the issue and manually switch to restore service. On automated feeders, the outage area is generally smaller in comparison to a non-automated feeder, allowing for less troubleshooting and miles driven. Includes all events where the impact was reduced through automated feeder switching during the Spend Period. Miles saved is calculated by taking the miles that would have been driven to check on the automated feeder switch plus miles of line that were protected from the interruption by the automated feeder switch.

Reclosers and reclosing fuses allow temporary faults (e.g., those faults caused by wildlife) to clear without causing a permanent outage. In contrast, standard fuses operate by causing a power outage when they sense a fault – temporary or permanent – on the portion of the power system that they are protecting. Reclosers and reclosing fuses reduce the outage duration for temporary faults, as well as the total number of outage events, the associated troubleshooting, and ultimately the number of miles driven by personnel resources. During the Spend Period, Oncor estimates approximately 468,000[8] customers avoided interruptions and up to approximately 60,000[9] troubleshooting miles of driving were eliminated due to reclosing fuses.

During the Spend Period, the Spend related to Oncor's customer energy incentive programs to reduce overall energy use was approximately US$89.9 million. For purposes of this report, Spend on customer energy incentive programs was limited to Spend on actual funds expended for incentives on Oncor's programs and did not include administrative expenses or load management specific programs.

Energy efficiency programs play an important role in reducing costs for customers and environmental impact. Oncor provides incentives to commercial and residential service providers who implement energy savings projects. Oncor's programs target new construction and retrofit projects and are offered on a first-come, first-served basis with controls for equitable access to incentives by service providers of all sizes. Examples of Oncor's programs include, but are not limited to, installation of approved energy efficient products, installation of distributed solar energy generating equipment, retrofitting with qualifying smart thermostats, and replacing or repairing existing heating and cooling appliances with higher efficiency products. Oncor estimates that during the Spend Period, the Spend related to the applicable programs resulted in the reduction of approximately 407,000,000 kWh of electricity usage.

Management's Assertion and Independent Accountants' Report

Oncor management asserts that as of the date of this report, a U.S. dollar equivalent amount equal to or in excess of the net proceeds from the sale of the Green Bonds has been allocated/disbursed to finance and/or refinance, in whole or in part, investments in or expenditures on one or more new and/or existing Eligible Green Projects incurred during the period from March 1, 2023 through February 28, 2025. As a result, there are no net proceeds from the sale of the Green Bonds remaining to be allocated/disbursed.

We have also obtained a report from an independent registered public accounting firm with respect to management's assertion. A copy of that report is available on the Investor Relations / Sustainability section of our website, oncor.com.

[8]Includes all momentary events not followed by a permanent event within one week during the Spend Period. Calculated by taking the total number of customers on the line of a momentary event. Metric is limited to reclosing fuses only and does not include reclosers.

[9]On a line without automation, personnel would be dispatched to patrol the line to determine the cause and location of the problem, resolve the issue, and replace the blown fuse to restore service. When a recloser or reclosing fuse operates successfully to clear a temporary fault no outage occurs. This eliminates customer outages, troubleshooting time and miles driven. Includes all events where the impact was reduced through automation during the Spend Period. Miles saved is calculated by taking the miles of the line that would have needed to be patrolled plus the miles that would have been driven to get to the reclosing fuse. Metric is limited to reclosing fuses only and does not include reclosers.

This report contains forward-looking statements relating to Oncor Electric Delivery Company LLC ("Oncor") within the meaning of the Private Securities Litigation Reform Act of 1995, which are subject to risks and uncertainties. All statements, other than statements of historical facts, that are included in this report, as well as statements made in presentations, in response to questions or otherwise, that address activities, events or developments that Oncor expects or anticipates to occur in the future, including such matters as projections, capital allocation, future capital expenditures, business strategy, competitive strengths, goals, future acquisitions or dispositions, development or operation of facilities, market and industry developments and the growth of Oncor's business and operations (often, but not always, through the use of words or phrases such as "intends," "plans," "will likely result," "expects," "are expected to," "will continue," "is anticipated," "estimated," "forecast," "should," "projection," "target," "goal," "objective" and "outlook"), are forward-looking statements. Although Oncor believes that in making any such forward-looking statement its expectations are based on reasonable assumptions, any such forward-looking statement involves risks, uncertainties and assumptions. Factors that could cause Oncor's actual results to differ materially from those projected in such forward-looking statements include: legislation, governmental policies and orders, and regulatory actions; legal and administrative proceedings and settlements, including the exercise of equitable powers by courts; weather conditions and other natural phenomena, including severe weather events, natural disasters or wildfires; cyber-attacks on Oncor or Oncor's third-party vendors; changes in expected ERCOT and service territory growth; changes in, or cancellations of, anticipated projects, including customer requested interconnection projects; physical attacks on Oncor's system, acts of sabotage, wars, terrorist activities, wildfires, fires, explosions, natural disasters, hazards customary to the industry, or other emergency events; Oncor's ability to obtain adequate insurance on reasonable terms and the possibility that it may not have adequate insurance to cover all losses incurred by Oncor or third-party liabilities; actions by credit rating agencies to downgrade Oncor's credit ratings or place those ratings on negative outlook; health epidemics and pandemics, including their impact on Oncor's business and the economy in general; interrupted or degraded service on key technology platforms, facilities failures, or equipment interruptions; economic conditions, including the impact of a recessionary environment, inflation, supply chain disruptions, foreign policy and global trade restrictions; supply chain disruptions, including as a result of tariffs, global trade disruptions, competition for goods and services, and service provider availability; unanticipated changes in electricity demand in ERCOT or Oncor's service territory; ERCOT grid needs and ERCOT market conditions, including insufficient electricity generation within the ERCOT market or disruptions at power generation facilities that supply power within the ERCOT market; changes in business strategy, development plans or vendor relationships; changes in interest rates, foreign currency exchange rates, or rates of inflation; significant changes in operating expenses, liquidity needs and/or capital expenditures; inability of various counterparties to meet their financial and other obligations to Oncor, including failure of counterparties to timely perform under agreements; general industry and ERCOT trends; significant decreases in demand or consumption of electricity delivered by Oncor, including as a result of increased consumer use of third-party distributed energy resources or other technologies; changes in technology used by and services offered by Oncor; changes in employee and contractor labor availability and cost; significant changes in Oncor's relationship with its employees, and the potential adverse effects if labor disputes or grievances were to occur; changes in assumptions used to estimate costs of providing employee benefits, including pension and retiree benefits, and future funding requirements related thereto; significant changes in accounting policies or critical accounting estimates material to Oncor; commercial bank and financial market conditions, macroeconomic conditions, access to capital, the cost of such capital, and the results of financing and refinancing efforts, including availability of funds and the potential impact of any disruptions in U.S. or foreign capital and credit markets; financial market volatility and the impact of volatile financial markets on investments, including investments held by Oncor's pension and retiree benefit plans; circumstances which may contribute to future impairment of goodwill, intangible or other long-lived assets; Oncor's adoption and deployment of artificial intelligence; financial and other restrictions under Oncor's debt agreements; Oncor's ability to generate sufficient cash flow to make interest payments on its debt instruments; and Oncor's ability to effectively execute its operational and financing strategy. Further discussion of risks and uncertainties that could cause actual results to differ materially from management's current projections, forecasts, estimates and expectations is contained in filings made by Oncor with the U.S. Securities and Exchange Commission ("SEC"), which are available on the SEC's website and also available on the Investor Relations section of Oncor's website, oncor.com. Specifically, Oncor makes reference to the section entitled "Risk Factors" in its annual and quarterly reports. Any forward-looking statement speaks only as of the date on which it is made, and, except as may be required by law, Oncor undertakes no obligation to update any forward-looking statement to reflect events or circumstances after the date on which it is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for Oncor to predict all of them; nor can it assess the impact of each such factor or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statement. As such, you should not unduly rely on such forward-looking statements. The information included on any websites referenced in this presentation shall not be deemed a part of, or incorporated by reference into, this presentation.

Report dated May 15, 2025