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PROJECT NO. 36157

COMPLIANCE REPORT OF
ONCOR ELECTRIC DELIVERY
COMPANY LLC PURSUANT TO
THE COMMISSION'S ORDER
ISSUED IN DOCKET NO. 35718

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BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS

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FILED
PUBLIC UTILITY COMMISSION
DALLAS, TEXAS

**COMPLIANCE REPORT OF
ONCOR ELECTRIC DELIVERY COMPANY LLC
PURSUANT TO THE COMMISSION'S ORDER ISSUED IN DOCKET NO. 35718**

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

COMES NOW Oncor Electric Delivery Company LLC ("Oncor") and files this compliance report (this "Compliance Report") as required by the Public Utility Commission of Texas (the "Commission") in PUC Docket No. 35718¹ and respectfully shows the following:

I. DESIGNATED REPRESENTATIVES

For purposes of this filing, Oncor's designated representatives are as follows:

Jo Ann Biggs
Vinson & Elkins LLP
Trammel Crow Center
2001 Ross Avenue, Suite 3700
Dallas, Texas 75201-2975
(214) 220-7700 Office
(214) 220-7716 Fax
Email: jbiggs@velaw.com

and

¹ *Oncor Electric Delivery Company LLC's Request for Approval of AMS Deployment Plan and Request for AMS Surcharge*, Docket No. 35718.

Ronnie Puckett
Senior Regulatory Project Manager
Oncor Electric Delivery Company LLC
1601 Bryan Street, Suite 23-120C
Dallas, Texas 75201
214.486.2214 Office
214.486.3221 Fax
Email: rpuckett@oncor.com

II. BACKGROUND AND REASON FOR FILING

On May 28, 2008, Oncor filed a request for approval of AMS deployment plan and request for AMS surcharge. On July 24, 2008, Oncor filed a supplemental request for approval of AMS deployment plan and AMS surcharge. In the supplemental request, Oncor made minor changes to its AMS Surcharge Model that resulted in a lower net estimated cost of advanced metering system facilities, a lower total levelized revenue requirement, and a lower proposed AMS surcharge. On August 11, 2008, a Stipulation was signed by most of the parties to the docket. (the "Stipulation"). The remaining parties either expressed no interest in participating in settlement discussions or were in agreement with the terms of the Stipulation.

In the Stipulation, Oncor agreed to file a monthly status report covering various issues and a quarterly report covering customer education activities with the Commission. Oncor subsequently decided to report on the customer education activities monthly. These reports are in addition to the reporting requirements contained in Commission Substantive Rule § 25.130 (the "Advanced Metering Rule").

On August 29, 2008, the Commission issued its Order approving the Stipulation, including the reporting requirements, and approving Oncor's request for approval of AMS deployment plan and AMS surcharge, consistent with the agreements made in the Stipulation.

This Compliance Report covers the period of January 2009 and meets the requirements of the Stipulation and the Advanced Metering Rule.

III. REPORT

- (1) Number of advanced meters installed, listed by ESIID, with geographic identification.

Report: As of January 31, 2009, 40,415 advanced meters have been installed. Due to the size of the ESIID document showing installed advanced meters, an electronic file will be located on the www.oncor.com website. This file (list) will also be provided to REPs through the existing FTP site at [ftp.oncor.com](ftp://ftp.oncor.com) in the folder labeled AMS Meters

- (2) By January 31, 2009, the ESIIDs with advanced meters and whether that meter is RF or PLC (additional information required by Project No. 34610).

Report: See (1) as described above.

- (3) Significant delays or deviation from the AMS deployment plan and reasons for delay or deviation.

Report: As of January 31, 2009, there have been no significant delays or deviations from the AMS deployment plan. However, there was a manufacturing delay at the factory that suspended production of the advanced meters for part of January. Meter shipments resumed in late January 2009. Oncor expects its meter installations to be back on schedule by the end of the first quarter of 2009.

- (4) A description of significant problems experienced with the AMS, with an explanation of how the problems are being addressed.

Report: As of January 31, 2009, there have been no significant problems experienced with the Oncor AMS.

- (5) Number of advanced meters that have been replaced as a result of problems with the AMS.

Report: As of January 31, 2009, no advanced meters have been replaced as a result of problems with the AMS.

- (6) Records of advanced meter failure and repair rates and costs incurred as a result of those failures and repairs, net of warranty payments.

Report: As of January 31, 2009, no additional charges have incurred as a result of advanced meter failure.

- (7) Status of deployment of features identified in the AMS deployment plan and any changes in deployment of these features.

Report: As of January 31, 2009, there have been no changes in deployment of features identified in the AMS deployment plan.

- (8) Status of the availability of poly-phase, class 200 (200 amp rating) advanced meters with remotely controlled disconnect/reconnect devices required by Substantive Rule §25.130(g)(1).

Report: As of January 31, 2009, poly-phase, class 200 advanced meters with remotely controlled disconnect/reconnect devices are not available for the Oncor AMS.

- (9) Status of the availability of poly-phase, instrument rated advanced meters with HAN communication functionality required by Substantive Rule § 25.130(g)(1).

Report: As of January 31, 2009, poly-phase, instrument rated advanced meters with HAN communication functionality are not available for the Oncor AMS.

- (10) Status of compliance with ANSI C12.22.

Report: As of January 31, 2009, ANSI C12.22 has been ratified by the C12 subcommittee. NEMA will have published copies of ANSI C12.22 available by the end of February. Based on the approved version of ANSI C12.22, the Oncor AMS will be compliant.

- (11) Status of achieving the ability to support HAN functionality between one device in the home by March 31, 2009.

Report: As of January 31, 2009, Oncor fully expects to achieve the ability to support HAN functionality between the meter and one device in the home by March 31, 2009.

- (12) Status of achieving the ability to support HAN functionality determined in Project No. 34610.

Report: As of January 31, 2009, Oncor is still on schedule to achieve the ability to support HAN functionality as determined in Project No. 34610 by January 31, 2010 so long as these requirements are defined and supported by the ZigBee Smart Energy Profile. However, Oncor's ability to meet this functionality is still dependent upon possible changes to the ZigBee SmartEnergy Profile, possible changes in the business requirements identified by the Advanced Metering Implementation Team in Project No. 34610, and other ERCOT market changes.

- (13) Status of achieving the ability to support Time of Use (TOU) functionality by May 1, 2009.

Report: As of January 31, 2009, Oncor is still on schedule to achieve the ability to support TOU functionality by May 1, 2009.

- (14) Status of achieving the ability to support prepaid service by June 1, 2009.

Report: Commission Staff hosted a workshop on January 15, 2009 in Project No. 36233 (TDU Advanced Metering Prepaid Project) to begin defining the process of how the REPs will notify Oncor (and potentially the other TDSPs) of their customers that have signed up for prepaid services and have an AMS meter installed. Oncor opened the workshop by presenting a proposal that the market add a new Priority Code 5 in the "Reconnect after disconnect for non-pay" service order transaction to designate the reconnect request as being for a prepay customer with an AMS meter. After the workshop discussions, Oncor also proposed that the market use the same Priority Code 5 in the "Disconnect for non-pay" service order. Currently Disconnect service orders do not have priority codes. Using the priority code will allow Oncor to apply the \$0 charge for both the disconnect and reconnect services for a prepay customer premise and ensure that a customer is reconnected within one hour of the notice from the REP. Oncor also acquiesced to the market's desires and agreed to incorporate logic in its system to complete disconnect and reconnect service requests at a premise for which the REP used a Priority Code 5 in the transaction even if that premise does not have an AMS meter as a standard disconnect or reconnect

(rather than rejecting the service orders). Standard charges would apply for these services.

- (15) Status of achieving the ability to support settlement at ERCOT no later than July 1, 2009.

Report: As of January 31, 2009, Oncor is still on schedule to achieve the ability to support settlement at ERCOT no later than July 1, 2009.

- (16) Status of web portal deployment.

Report: Oncor and the other TDSPs issued a Request for Proposal for the design and deployment of a common AMS web portal to eight potential vendors on December 18, 2008. The TDSPs received the proposals from these potential vendors on January 30, 2009. The TDSPs are reviewing these proposals and will be selecting the two best proposals by February 27, 2009. The TDSPs will then finalize a contract with one of these two vendors by March 31, 2009 with production of the common AMS web portal to begin on April 1, 2009 with an anticipated deployment date of January 31, 2010.

- (17) Status of web portal security audit.

Report: A web portal security audit will be performed when all of the technical requirements have been fully defined for implementation. This will be done when a vendor is selected and all questions regarding the business requirements developed in Project No. 34610 have been answered. The security audit will take place coincident with the development of the web portal.

- (18) Status of implementation of the low-income monitor program.

Report: The final meeting to establish how the monitors will be distributed to low-income customers and the associated education program is scheduled for February 11, 2009.

- (19) Status of efforts to pursue funding under the Energy Independence & Security Act.


Report: Oncor continues to monitor the U.S. Department of Energy's implementation of the Energy Independence and Security Act of 2007.

- (20) Status of customer education efforts.

Report: Oncor gained approval from the Commission Staff of various marketing and information documents included in the Customer Education Campaign, including door hangers, newspaper advertisements, web advertisements, movie theater advertisements and billboards. A document containing Frequently Asked Questions is still under review and is expected to be completed in early February. Oncor's AMS call center, which began operation on December 29, 2008, has received 1,634 calls in the month of January. Of those, 613 calls were answered in IVR, seven calls were abandoned, 955 calls were answered by English agents, and 60 calls were answered by Spanish agents. Ninety-six percent of these calls were answered in 20 seconds.

Respectfully submitted,

Vinson & Elkins LLP

By: 
Jo Ann Biggs
State Bar No. 02312400

Trammel Crow Center
2001 Ross Avenue, Suite 3700
Dallas, Texas 75201-2975
(214) 220-7700 Office
(214) 220-7716 Fax

ATTORNEYS FOR ONCOR ELECTRIC DELIVERY
COMPANY LLC