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PROJECT NO. 36157

COMPLIANCE REPORT OF  
ONCOR ELECTRIC DELIVERY  
COMPANY LLC PURSUANT TO  
THE COMMISSION'S ORDER  
ISSUED IN DOCKET NO. 35718

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BEFORE THE  
PUBLIC UTILITY COMMISSION  
OF TEXAS

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**COMPLIANCE REPORT OF  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PURSUANT TO THE COMMISSION'S ORDER ISSUED IN DOCKET NO. 35718**

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

COMES NOW Oncor Electric Delivery Company LLC ("Oncor") and files this compliance report (this "Compliance Report") as required by the Public Utility Commission of Texas (the "Commission") in PUC Docket No. 35718<sup>1</sup> and respectfully shows the following:

**I. DESIGNATED REPRESENTATIVES**

For purposes of this filing, Oncor's designated representatives are as follows:

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and

<sup>1</sup> *Oncor Electric Delivery Company LLC's Request for Approval of AMS Deployment Plan and Request for AMS Surcharge*, Docket No. 35718.

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## II. BACKGROUND AND REASON FOR FILING

On May 28, 2008, Oncor filed a request for approval of AMS deployment plan and request for AMS surcharge. On July 24, 2008, Oncor filed a supplemental request for approval of AMS deployment plan and AMS surcharge. In the supplemental request, Oncor made minor changes to its AMS Surcharge Model that resulted in a lower net estimated cost of advanced metering system facilities, a lower total levelized revenue requirement, and a lower proposed AMS surcharge. On August 11, 2008, a Stipulation was signed by most of the parties to the docket. (the "Stipulation"). The remaining parties either expressed no interest in participating in settlement discussions or were in agreement with the terms of the Stipulation.

In the Stipulation, Oncor agreed to file a monthly status report covering various issues and a quarterly report covering customer education activities with the Commission. Oncor subsequently decided to report on the customer education activities monthly. These reports are in addition to the reporting requirements contained in Commission Substantive Rule § 25.130 (the "Advanced Metering Rule").

On August 29, 2008, the Commission issued its Order approving the Stipulation, including the reporting requirements, and approving Oncor's request for approval of AMS deployment plan and AMS surcharge, consistent with the agreements made in the Stipulation.

This Compliance Report covers the period of February 2009 and meets the requirements of the Stipulation and the Advanced Metering Rule.

### III. REPORT

- (1) Number of advanced meters installed, listed by ESIID, with geographic identification.

**Report:** As of February 28, 2009, 85,015 advanced meters have been installed. Due to the size of the ESIID document showing installed advanced meters, an electronic file will be located on the [www.oncor.com](http://www.oncor.com) website. This file (list) will also be provided to REPs through the existing FTP site at [ftp.oncor.com](ftp://oncor.com) in the folder labeled AMS Meters.

- (2) By January 31, 2009, the ESIIDs with advanced meters and whether that meter is RF or PLC (additional information required by Project No. 34610).

**Report:** See (1) as described above.

- (3) Significant delays or deviation from the AMS deployment plan and reasons for delay or deviation.

**Report:** As of February 28, 2009, there have been no significant delays or deviations from the AMS deployment plan. As noted in last month's report, there was a manufacturing delay at the factory that suspended production. Meter shipments resumed in late January 2009. Oncor expects to be back on schedule by or near the end of the 1<sup>st</sup> quarter 2009.

- (4) A description of significant problems experienced with the AMS, with an explanation of how the problems are being addressed.

**Report:** As of February 28, 2009, there have been no significant problems experienced with the Oncor AMS.

- (5) Number of advanced meters that have been replaced as a result of problems with the AMS.

**Report: As of February 28, 2009, no advanced meters have been replaced as a result of problems with the AMS.**

- (6) Records of advanced meter failure and repair rates and costs incurred as a result of those failures and repairs, net of warranty payments.

**Report: As of February 28, 2009, no additional charges have incurred as a result of advanced meter failure.**

- (7) Status of deployment of features identified in the AMS deployment plan and any changes in deployment of these features.

**Report: As of February 28, 2009, there have been no changes in deployment of features identified in the AMS deployment plan.**

- (8) Status of the availability of poly-phase, class 200 (200 amp rating) advanced meters with remotely controlled disconnect/reconnect devices required by Substantive Rule §25.130(g)(1).

**Report: As of February 28, 2009, poly-phase, class 200 advanced meters with remotely controlled disconnect/reconnect devices are not available for the Oncor AMS.**

- (9) Status of the availability of poly-phase, instrument rated advanced meters with HAN communication functionality required by Substantive Rule § 25.130(g)(1).

**Report: As of February 28, 2009, poly-phase, instrument rated advanced meters with HAN communication functionality are not available for the Oncor AMS.**

- (10) Status of compliance with ANSI C12.22.

**Report: As of February 28, 2009, ANSI C12.22 was ratified by the C12 subcommittee. Based on the approved version of ANSI C12.22, the Oncor AMS will be compliant.**

- (11) Status of achieving the ability to support HAN functionality between one device in the home by March 31, 2009.

**Report: As of February 28, 2009, Oncor fully expects to achieve the ability to support HAN functionality between the meter and one device in the home by March 31, 2009.**

- (12) Status of achieving the ability to support HAN functionality determined in Project No. 34610.

**Report: As of February 28, 2009, Oncor is still on schedule to achieve the ability to support HAN functionality as determined in Project No. 34610 by no later than twelve months following the completion of the Project 34610 Advanced Metering Implementation Team HAN business requirements so long as these business requirements are supported by the ZigBee Smart Energy Profile. However, Oncor's ability to meet this functionality is still dependent upon possible changes to the ZigBee SmartEnergy Profile, possible changes in Project 34610 Advanced Metering Implementation Team business requirements, and other ERCOT market changes. The final Project 34610 Advanced Metering Implementation Team meeting to finalize business requirements is currently scheduled for April 14<sup>th</sup> and 15<sup>th</sup>.**

- (13) Status of achieving the ability to support Time of Use (TOU) functionality by May 1, 2009.

**Report: As of February 28, 2009, Oncor is still on schedule to achieve the ability to support TOU functionality by May 1, 2009.**

- (14) Status of achieving the ability to support prepaid service by June 1, 2009.

**Report: Oncor proposed using a Priority Code 5 in the Disconnect for Non Payment and Reconnect after a DNP service order transactions to designate the transactions as being for a prepay customer with a provisioned AMS meter. Using the priority code in the service orders will allow Oncor to apply the \$0 discretionary service charge for both disconnect and reconnect services and ensure that the prepay customer with a provisioned AMS meter is reconnected within one hour of the payment notice from the REP. Oncor agreed to complete disconnect and reconnect service requests at a premise for which the REP used a Priority Code 5 in the transaction but that does not have a provisioned AMS meter as a standard disconnect or reconnect transaction for which standard charges would apply. As long as this procedure remains in tact, Oncor is on schedule to achieve the ability to support prepaid service by June 1, 2009.**

- (15) Status of achieving the ability to support settlement at ERCOT no later than July 1, 2009.

**Report: As of February 28, 2009, Oncor is still on schedule to achieve the ability to support settlement at ERCOT no later than July 1, 2009.**

- (16) Status of web portal deployment.

**Report: The TDSPs have narrowed the choice of potential vendors to four. The intent of the TDSP team is to finalize a contract with the selected vendor by March 31, 2009 with production of the common AMS web portal to begin on April 1, 2009.**

- (17) Status of web portal security audit.

**Report: A web portal security audit will be performed when all of the technical requirements have been fully defined for implementation. This will be done when a vendor is selected and all questions regarding the business requirements developed in Project No. 34610 have been answered. The security audit will take place coincident with the development of the web portal.**

- (18) Status of implementation of the low-income monitor program.

**Report: Commission Staff decided that the program should be split into at least two phases. Phase 1 is planned to be a distribution of a minimum number of in-home devices over a period of up to one year to determine the availability of a reasonably priced device, to gauge customer acceptance, and to experiment with a distribution channel. The meeting to finalize the procedures for Phase 1 is scheduled for April 16, 2009.**

- (19) Status of efforts to pursue funding under the Energy Independence & Security Act.

**Report: Oncor has begun preparation of an application for a grant under Title XIII of the Energy Independence and Security Act of 2007. Oncor will continue to monitor the U.S. Department of Energy's implementation of the requirements of that Act.**

- (20) Status of customer education efforts.

**Report: Oncor began distributing pre- and post-door hangers to consumers in the Garland metering district. Updated AMS FAQs are still under review. The Mobile Experience Center (MEC) held one event at the Palestine Business Expo**

at the end of February and received more than 140 visitors attending the Expo. During February, the Oncor AMS call center received 807 calls which dropped by half of those received in January. Of those, 355 were answered in IVR, 2 calls were abandoned, 417 were answered by English agents and 33 were answered by Spanish agents. Ninety-six percent of these calls were answered in 20 seconds.

Respectfully submitted,

Vinson & Elkins LLP

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