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COMPLIANCE TARIFF FILING NO. 30086

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ANNUAL TRUE-UP COMPLIANCE §  
FILING OF TXU ELECTRIC §  
DELIVERY COMPANY CONCERNING §  
TC CHARGES §

BEFORE THE PUBLIC UTILITY COMMISSION  
PUBLIC UTILITY COMMISSION  
OF TEXAS  
FILING CLERK

**ANNUAL TRUE-UP COMPLIANCE FILING  
OF TXU ELECTRIC DELIVERY COMPANY  
CONCERNING TC CHARGES**

**TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:**

COMES NOW TXU Electric Delivery Company (“Electric Delivery” or “Company”), and files this its Annual True-Up Compliance Filing, and would respectfully show the following:

**I. Background**

In accordance with the Financing Order adopted on August 5, 2002, in *Joint Application for Approval of Stipulation regarding TXU Electric Company Transition to Competition Issues*, Docket No. 25230, TXU Electric Delivery Transition Bond Company LLC (formerly known as Oncor Electric Delivery Transition Bond Company LLC) securitized certain Regulatory assets and other qualified costs on August 21, 2003. TXU Electric Delivery Company (“Electric Delivery”; formerly known as Oncor Electric Delivery Company) is the servicer for TXU Electric Delivery Transition Bond Company LLC to bill, collect, receive and adjust Transition Charges imposed pursuant to Electric Delivery Tariff Section 3.4.22 Rate TC – Transition Charges. The Financing Order and Rate TC set out the rates and terms and conditions under which Transition Charges will be billed and collected.

**II. Authorized Representatives**

TXU Electric Delivery Company’s authorized representatives for this filing are:

Mike Sherburne  
Electric Rates Manager  
TXU Business Services Company  
Energy Plaza  
1601 Bryan Street, Suite 32-100  
Dallas, Texas 75201  
Phone: (214)-812-4981  
Facsimile: (214) 812-3201  
email: [mike.sherburne@txu.com](mailto:mike.sherburne@txu.com)

and

Howard V. Fisher, Esq.  
TXU Legal  
Energy Plaza  
1601 Bryan Street, Suite 6-030  
Dallas, Texas 75201  
Phone: (214)-812-3026  
Facsimile: (214) 812-6032  
email: [hfisher2@txu.com](mailto:hfisher2@txu.com)

### **III. Purpose of Filing and Jurisdiction**

The Company is filing for an Annual True-up of TC Charges in accordance with the Financing Order. The Commission has jurisdiction over this Annual True-Up Filing pursuant to PURA §§39.303 and 39.307.

### **IV. Timing of Annual True-Up**

Ordering Paragraph No. 11 of the Financing Order provides that “True-ups of the transition charges shall be undertaken and conducted as described in Findings of Fact Nos. 91 through 101 of this Financing Order.” Finding of Fact No. 91 requires the servicer of the bonds to make an annual true-up adjustment filing “within 45 days of the anniversary of the date of the original issuance of the transition bonds of that series.” The original issuance of the transition bonds for the first series was issued on August 21, 2003, and thus annual true-up filings are required each year within the 90 day window starting 45 days before August 21<sup>st</sup> and ending 45 days after August 21<sup>st</sup> (July 7<sup>th</sup> to October 5<sup>th</sup>).

### **V. Description of Annual True-Up Adjustment to Rate TC**

Findings of Fact Nos. 91-93 of the Financing Order set out the manner in which the annual true-up procedure adjustments are to be made. Electric Delivery has made the Rate TC adjustments consistent with that procedure. Details of the adjustments are found on the Attachments hereto, and are explained below.

#### **Attachment 1**

This attachment is a summary of the Rate TC adjustment calculation. An explanation of each column on Attachment 1 is set out below.

Column 1 sets out the total payment required for 2005, utilizing the February 15 and August 15, 2005 payment amounts set out on the second revised Attachment 3, p. 1, column titled "Total

Revenues" of the Issuance Advice Letter filed on August 19, 2003, in Docket No. 25230. The total payment of \$57,279,756 has been allocated to the classes using the RAAF's contained in the Financing Order.

Column 2 sets out the under- and over-collections by class that existed as of July 31, 2004. The amounts found in Column 2 equal the balance of actual Rate TC collections by class as of July 31, 2004, minus the \$31,390,083 payment due on August 15, 2004 (allocated to each class), minus all "other amounts due in connection with the transition bonds (including ongoing fees and expenses and amounts required to be deposited in or allocated to any collection account or subaccount) during the period for which such adjusted transition charges are to be in effect." See Financing Order, Finding of Fact No. 91. Some classes show over-collections, while some classes show under-collections, with the total being an undercollection of \$1,322,617.00. In essence, the Capital Subaccount, which is supposed to contain a \$2,500,000 reserve, and which was drawn upon to make the February 2004 payment, has not been fully reimbursed despite the increase in TC rates implemented in Docket No. 29172, *Interim True-Up Filing of Oncor Electric Delivery Company*. Electric Delivery would note that the undercollection has arisen due to milder than normal weather, especially during June of 2004.

Column 3 equals the TC amounts billed under the current TC rates that will be collected after July 31, 2004. The collection amounts are based upon actual billings for the last three billing days of June and for the full July billing month, while the collection amount for the August billing month is estimated. The estimated collections are net of the allowance for charge-offs that REPs are allowed to "hold back" from their payments to Electric Delivery.

Column 4 equals the sum of Columns 1 and 2, minus Column 3, and represents the Periodic Payment Requirement that must be collected by July 31, 2005. This represents the amount that is needed to make principal and interest payments and also meet all other fees and expenses, including the funding of required accounts.

Column 5 constitutes the Periodic Billing Requirement, and is the total amount of billings that, after the charge-off factor, produces the needed Periodic Payment Requirement. The Periodic Payment Requirement must be "grossed up" to reflect the allowance for charge-offs that REPs are allowed to "hold back" from their TC payments. The amount of "hold back" approved in the Financing Order for the first annual billing period was set at 0.54 percent. The 1.674 percent "hold back" included in the calculation of the Periodic Billing Requirement on Attachment 1 was

calculated based upon information provided by REPs as to their actual charge-off experience. For REPs that did not provide their actual charge-off experience, Electric Delivery has used the weighted average of the charge off experience of the REPs that did provide their requested charge-off figure. Because the charge-off rate is also applied to the hold-back amount itself, the Periodic Payment Requirement must be increased by 1.702 percent.<sup>1</sup>

Column 6 contains the billing units, by class, for the September 2004 monthly billing cycle (which will be the first month that will reflect the adjusted Rate TC rates implemented in this filing) through the first 18 billing cycle days for June 2005. The reason why this column does not contain kWh for the last 3 billing days in June is because the TC revenues for that consumption will not be collected by July 31, 2005.

Column 7 sets out the TC rates by class, and is calculated by dividing the Periodic Billing Requirement in Column 5 for each class by that class' billing units in Column 6.

#### Attachment 2

Page 1 of Attachment 2 provides additional detail for the figures found in Attachment 1, columns 1-4. The top part of Attachment 2 details the amounts of the two principal and bond payments for 2005. The bottom part of Attachment 2 details the outstanding collections anticipated (Attachment 1, column 3) by month.

Page 2 of Attachment 2 provides further detail for the estimated collections for the August 2004 billing units. The estimated billing units are multiplied by the current TC rate to show the projected TC billings, and the projected collections after the REP's 0.54 percent holdback, by class and in total.

The remaining pages of Attachment 2 provide the same type of detail for the billing months of September 2004 through cycle 18 of June 2005, utilizing the TC rates established by this filing.

#### Attachment 3

Attachment 3 contains the Monthly Servicer's Certificate issued by Electric Delivery for the months of September 2003 through July 2004. These Certificates provide, by class, the monthly TC rates in effect, the amount billed, the actual payments received, and the remittance made to the Trustee. This information supports the calculation of the under- and over-collections amounts found on Attachment 1, column 2.

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<sup>1</sup> The calculation is:  $1/(1-0.01674)$ . The result is  $1/0.98326$ , or 1.01702. On Attachment 1, column 5, the Periodic Billing Requirement has been calculated by dividing the Periodic Revenue Requirement by 0.98326.

Attachment 4

This attachment takes the information contained in Attachment 3 for billings and collections and presents it on a per class basis. The "Total Payment Requirement" figure of \$44,349,342 equals the sum of the two 2004 payment amounts found on the second revised Attachment 3, p. 1, column titled "Total Revenues", of the Issuance Advice Letter filed on August 19, 2003 in Docket No. 25230. As with Attachment 3, the information on this attachment supports the calculation of the under- and over-collections amounts found on Attachment 1, column 2.

Attachment 5

This attachment contains the new Rate TC tariff schedule that, pursuant to Finding of Fact No. 100 of the Financing Order, goes into effect immediately upon filing. The actual change in the rates found in Rate TC will be effective August 30, 2004. Both a clean version and a notated version of the revised tariff are included. Electric Delivery would note that it has modified the name of the Rate Schedule by adding a "1" to the title, to reflect that the TC rates contained therein correspond to the payment of the first set of transition bonds, and has also changed the appropriate pages in the Table of Contents to reflect this change in the name of the schedule.

Attachment 6

This attachment is an affidavit by Mr. Sherburne supporting this filing.

**Respectfully submitted,**

**TXU LEGAL**

By: 

Howard V. Fisher  
State Bar No. 07051500

1601 Bryan, 6<sup>th</sup> Floor  
Dallas, Texas 75201  
(214) 812-3026  
(214) 812-6032 (Facsimile)

**ATTORNEYS FOR  
TXU ELECTRIC DELIVERY COMPANY**

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing, with all attachments, was hand delivered, electronically mailed, or sent by overnight delivery or United States first class mail to all parties to Docket No. 21527, *Application of TXU Electric Company for Financing Order to Securitize Regulatory Assets and Other Qualified Cost*, this 16th day of August 2004.

Harold N. Ford

**TXU ELECTRIC DELIVERY COMPANY**  
**ANNUAL TRUE-UP ADJUSTMENT SUMMARY**  
**RATE TC1 - TRANSITION CHARGE**

	(1) Scheduled Periodic Payment Requirement*	(2) Existing Under/(Over) Collection**	(3) Outstanding Collections Under Existing Transition Charges***	(4)=(1)+(2)-(3) Periodic Payment Requirement	(5)=(4)/0.98326 Periodic Billing Requirement	(6) Sep '04 - Jun '05 Forecasted Billing Units****	(7)=(5)/(6) Adjusted Transition Charges \$/kW or \$/kWh
Residential	\$23,639,641.63	\$415,373.50	\$6,140,325.99	\$17,914,689.14	\$18,219,686.69	27,707,354,780	0.000658
General Service Secondary	\$25,622,552.21	\$815,911.62	\$4,710,623.32	\$21,727,840.51	\$22,097,756.96	958,080,975	0.000290
Rate GSS	\$769,035.23	(\$299,231.16)	\$197,077.75	\$272,726.32	\$277,369.49	111,619,946	0.195000
Rate GSL	\$24,853,516.98	\$1,115,142.79	\$4,513,545.58	\$21,455,114.19	\$21,820,387.48		
General Service Primary	\$3,378,474.56	\$314,383.64	\$571,994.99	\$3,120,863.20	\$3,173,995.90		
Rate GPS	\$12,314.49	(\$5,597.33)	\$2,687.46	\$4,029.70	\$4,098.31	28,506,930	0.000144
Rate GPL	\$3,366,160.06	\$319,980.97	\$569,307.53	\$3,116,833.50	\$3,169,897.59	12,792,538	0.248000
Lighting Service	\$391,564.41	\$12,433.53	\$76,919.26	\$327,078.68	\$332,647.20	384,722,911	0.000865
High Voltage	\$1,596,673.19	(\$528,250.89)	\$382,687.62	\$685,734.68	\$697,409.31	14,004,379	0.050000
Instantaneous Interruptible	\$1,063,570.51	\$127,747.05	\$141,976.84	\$1,049,340.72	\$1,067,205.74	9,472,615	0.113000
Noticed Interruptible	\$1,587,279.31	\$165,018.55	\$282,177.41	\$1,470,120.45	\$1,495,149.25	8,637,692	0.173000
<b>TOTAL</b>	<b>\$57,279,755.82</b>	<b>\$1,322,617.00</b>	<b>\$12,306,705.43</b>	<b>\$46,295,667.39</b>	<b>\$47,083,851.05</b>		

\*Allocated by RAAF (Financing Order, Finding of Factor No. 90):

Residential	41.27050%	\$23,639,641.63
General Service - Secondary	44.73230%	\$25,622,552.21
General Service - Primary	5.89820%	\$3,378,474.56
High Voltage Service	2.78750%	\$1,596,673.19
Lighting Service	0.68360%	\$391,564.41
Instantaneous Interruptible	1.85680%	\$1,063,570.51
Noticed Interruptible	2.77110%	\$1,587,279.31
<b>Total</b>	<b>100.00000%</b>	<b>\$57,279,755.82</b>

\*\*Actual Under/(Over)-Collection

\*\*\*Projected Collection

\*\*\*\* June '05 Billing Units through Cycle 18 (Cycles 19-21 collected after July 31, '05)

## TXU ELECTRIC DELIVERY COMPANY

### TRANSITION CHARGE SUMMARY

#### Scheduled Periodic Payment Requirement (Attachment 1, Column 1)

Feb '05 Payment	\$31,390,083.19
Aug '05 Payment	<u>\$25,889,672.63</u>
Total Payment Requirement	\$57,279,755.82

#### Existing Under/(Over)-collection Amount (as of July 31, 2004) (Attachment 1, Column 2)

\$1,322,617.00

Total \$58,602,372.82

#### Less Outstanding Collections Under Existing Transition Charges (Attachment 1, Column 3):

Jun '04	\$752,774.46
Jul '04	\$5,621,189.44
Aug '04	<u>\$5,932,741.52</u>
Total	\$12,306,705.43

#### Amount of Periodic Payment Requirement (Attachment 1, Column 4)

\$46,295,667.39

## TXU ELECTRIC DELIVERY COMPANY

### 6.1.1.7 Rider TC1 - Transition Charge Estimated August 2004 Billing and Collection

Class	August 2004 Billing Units*	Charge \$/kW or \$/kWh	Billed \$	Collected** \$
Residential	4,271,641,000	0.00071200	\$3,041,408	\$3,024,984.79
General Service Secondary			2,226,879	\$2,214,853.74
Rate GSS	108,026,000	0.00065500	70,757	\$70,374.94
Rate GSL	11,592,053	0.18600000	2,156,122	\$2,144,478.80
General Service Primary			251,870	\$250,509.79
Rate GPS	2,201,000	0.00044200	973	\$967.59
Rate GPL	1,248,244	0.20100000	250,897	\$249,542.20
Lighting Service	53,261,000	0.00078500	41,810	\$41,584.11
High Voltage	1,439,382	0.13700000	197,195	\$196,130.48
Instantaneous Interruptible	889,503	0.07400000	65,823	\$65,467.78
Noticed Interruptible	1,036,790	0.13500000	139,967	\$139,210.83
<b>TOTAL</b>			<b>\$5,964,952</b>	<b>\$5,932,741.52</b>

\*Collected in September and October 2004

\*\*Billed amount minus 0.54% Charge Off

**TXU Electric Delivery  
2004 Projection  
TC Billing Determinants**

	August 2004	September 2004	October 2004	November 2004	December 2004	January 2005	February 2005	March 2005	April 2005	May 2005	June 2005	June 2005*	Sept 2004- June 2005*
<b>RATE RES</b>													
MWH	4,271,641	3,938,288	2,714,907	2,108,456	2,559,514	2,894,521	3,145,134	2,606,994	2,128,742	2,459,682	3,676,304	3,151,118	27,707,355
<b>GENERAL SECONDARY (FIRM)</b>													
MWH	4,059,077	4,148,214	3,639,019	3,213,155	3,123,629	3,050,073	3,198,436	3,070,601	3,244,138	3,429,803	3,934,305	3,372,262	33,489,330
Demand (KW)	11,592,053	12,856,949	11,860,797	11,813,453	8,738,395	11,140,133	11,666,626	12,368,479	11,128,116	11,066,919	10,476,759	8,960,079	111,619,946
<b>GENERAL PRIMARY (FIRM)</b>													
MWH	665,245	624,374	638,167	600,727	594,181	528,548	597,809	598,695	656,110	680,683	665,824	570,707	6,090,001
Demand (KW)	1,248,244	1,456,354	1,287,824	1,435,063	712,175	1,253,677	1,256,180	2,002,441	1,237,218	1,308,844	983,221	842,761	12,792,538
<b>HIGH VOLTAGE</b>													
MWH	345,506	166,503	336,676	341,416	320,446	355,206	303,949	441,522	446,043	415,147	401,440	344,091	3,470,999
Demand (KW)	1,439,382	1,432,799	1,518,267	1,318,360	568,635	1,669,309	1,391,900	2,287,720	1,410,506	1,348,406	1,234,890	1,058,477	14,004,379
<b>LIGHTING</b>													
MWH	53,261	32,431	37,394	39,993	39,830	40,488	39,832	40,658	39,886	39,870	40,066	34,342	384,723
<b>INSTANTANEOUS INTERRUPTIBLE</b>													
MWH	463,865	465,156	453,267	485,551	473,270	549,516	589,701	493,317	521,479	467,349	520,072	445,776	4,944,383
Demand (KW)	889,503	890,369	868,165	931,703	906,034	1,043,980	1,134,446	945,731	1,001,011	895,910	997,811	855,266	9,472,615
<b>NOTICED INTERRUPTIBLE</b>													
MWH	415,223	671,972	371,441	393,612	366,121	288,693	254,923	224,331	270,949	303,662	393,899	337,627	3,463,330
Demand (KW)	1,036,790	1,671,428	928,912	983,592	912,735	669,325	636,273	558,615	675,665	757,229	984,569	843,916	8,637,692
<b>Total Industrial</b>													
MWH	1,889,839	1,928,005	1,799,551	1,821,306	1,754,018	1,701,963	1,746,382	1,757,865	1,894,581	1,866,840	1,981,235	1,698,201	17,968,713
Demand (KW)	4,591,221	5,097,692	4,857,890	5,145,602	4,440,663	5,039,160	4,505,602	4,753,338	4,582,256	4,542,380	4,606,397	3,948,340	46,912,924
<b>TOTAL RETAIL</b>													
MWH	10,273,817	10,046,938	8,190,871	7,182,910	7,476,991	7,687,045	8,129,784	7,476,118	7,307,347	7,796,195	9,631,910	8,255,923	79,550,121
<b>GENERAL SECONDARY (FIRM)</b>													
Small (MWH)	108,026	116,938	85,787	102,279	89,293	97,281	99,484	87,719	93,612	94,043	106,918	91,644	958,061
Large (MWH)	3,951,051	4,031,276	3,553,232	3,110,876	3,034,337	2,952,792	3,098,952	2,982,882	3,150,526	3,335,759	3,827,387	3,280,617	32,531,249
Total	4,059,077	4,148,214	3,639,019	3,213,155	3,123,629	3,050,073	3,198,436	3,070,601	3,244,138	3,429,803	3,934,305	3,372,262	33,489,330
<b>GENERAL PRIMARY (FIRM)</b>													
Small (MWH)	2,201	2,313	2,823	2,511	3,432	3,752	1,968	2,532	3,152	2,888	3,658	3,136	28,507
Large (MWH)	663,044	622,060	635,344	598,216	590,749	524,796	595,841	596,164	652,958	677,795	662,166	567,571	6,061,494
Total	665,245	624,374	638,167	600,727	594,181	528,548	597,809	598,695	656,110	680,683	665,824	570,707	6,090,001

\*Cycle 1 - 18

Forecasting

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

Oncor Electric Delivery Company, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: September 2003**

<u>Customer Class</u>	a. Series 2003-1 Transition Charge in <u>Effect</u>	b. Series 2003-1 Transition Charge <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittance Made to <u>Trustee</u>
Residential Service	\$0.000599 / kWh	\$2,346,426.76	\$55,328.71	\$55,328.71
General Service Secondary		\$1,872,522.79	\$46,453.90	\$46,453.90
Non-demand	\$0.000577 / kWh			
Demand	\$0.158 / kW			
General Service Primary		\$214,965.23	\$11,761.20	\$11,761.20
Non-demand	\$0.000395 / kWh			
Demand	\$0.161 / kW			
High Voltage Service	\$0.197 / kW	\$295,362.74	\$1,679.56	\$1,679.56
Lighting Service	\$0.000724 / kWh	\$29,441.01	\$90.69	\$90.69
Instantaneous Interruptible	\$0.083 / kW	\$71,933.91	\$5,289.47	\$5,289.47
Noticed Interruptible	\$0.150 / kW	\$109,915.83	\$12,370.40	\$12,370.40
<b>Total</b>		<u>\$4,940,568.27</u>	<u>\$132,973.93</u>	<u>\$132,973.93</u>

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 14<sup>th</sup> day of October, 2003.

ONCOR ELECTRIC DELIVERY COMPANY,  
as Servicer

By \_\_\_\_\_  
Name: John M. Casey  
Title: Assistant Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

Oncor Electric Delivery Company, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: October 2003**

<u>Customer Class</u>	a. Series 2003-1 Transition Charge in <u>Effect</u>	b. Series 2003-1 Transition Charge <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittance Made to <u>Trustee</u>
Residential Service	\$0.000599 / kWh	\$1,607,150.24	\$1,989,981.53	\$1,989,981.53
General Service Secondary		\$1,807,438.48	\$1,477,669.84	\$1,477,669.84
Non-demand	\$0.000577 / kWh			
Demand	\$0.158 / kW			
General Service Primary		\$213,953.64	\$189,271.20	\$189,271.20
Non-demand	\$0.000395 / kWh			
Demand	\$0.161 / kW			
High Voltage Service	\$0.197 / kW	\$294,313.09	\$130,285.10	\$130,285.10
Lighting Service	\$0.000724 / kWh	\$29,560.06	\$14,124.68	\$14,124.68
Instantaneous Interruptible	\$0.083 / kW	\$73,199.50	\$65,165.26	\$65,165.26
Noticed Interruptible	\$0.150 / kW	\$110,839.47	\$94,561.35	\$94,561.35
 Total		<hr/> \$4,136,454.48	<hr/> \$3,961,058.96	<hr/> \$3,961,058.96

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 12<sup>th</sup> day of November, 2003.

ONCOR ELECTRIC DELIVERY COMPANY,  
as Servicer

By \_\_\_\_\_  
Name: John M. Casey  
Title: Assistant Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

Oncor Electric Delivery Company, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: November 2003**

<u>Customer Class</u>	a. Series 2003-1 Transition Charge in <u>Effect</u>	b. Series 2003-1 Transition Charge <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittance Made to <u>Trustee</u>
Residential Service	\$0.000599 / kWh	\$1,343,562.81	\$1,591,142.42	\$1,591,142.42
General Service Secondary		\$1,800,250.13	\$1,646,232.61	\$1,646,232.61
Non-demand	\$0.000577 / kWh			
Demand	\$0.158 / kW			
General Service Primary		\$203,080.99	\$191,214.03	\$191,214.03
Non-demand	\$0.000395 / kWh			
Demand	\$0.161 / kW			
High Voltage Service	\$0.197 / kW	\$263,794.90	\$130,699.08	\$130,699.08
Lighting Service	\$0.000724 / kWh	\$29,568.35	\$30,273.46	\$30,273.46
Instantaneous Interruptible	\$0.083 / kW	\$72,678.31	\$69,547.24	\$69,547.24
Noticed Interruptible	\$0.150 / kW	\$111,642.92	\$98,266.78	\$98,266.78
 Total		 \$3,824,578.41	 \$3,757,375.62	 \$3,757,375.62

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 10th day of December, 2003.

ONCOR ELECTRIC DELIVERY COMPANY,  
as Servicer

By \_\_\_\_\_  
Name: John M. Casey  
Title: Assistant Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)  
ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

Oncor Electric Delivery Company, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: December 2003**

<u>Customer Class</u>	a. Series 2003-1 Transition Charge in <u>Effect</u>	b. Series 2003-1 Transition Charge <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittance Made to <u>Trustee</u>
Residential Service	\$0.000599 / kWh	\$1,544,392.34	\$1,524,281.62	\$1,524,281.62
General Service Secondary		\$1,747,798.06	\$2,012,753.61	\$2,012,753.61
Non-demand	\$0.000577 / kWh			
Demand	\$0.158 / kW			
General Service Primary		\$203,945.13	\$230,179.84	\$230,179.84
Non-demand	\$0.000395 / kWh			
Demand	\$0.161 / kW			
High Voltage Service	\$0.197 / kW	\$270,968.37	\$136,311.32	\$136,311.32
Lighting Service	\$0.000724 / kWh	\$29,680.88	\$33,073.88	\$33,073.88
Instantaneous Interruptible	\$0.083 / kW	\$73,410.08	\$75,112.60	\$75,112.60
Noticed Interruptible	\$0.150 / kW	\$105,456.10	\$111,364.84	\$111,364.84
		<hr/>	<hr/>	<hr/>
Total		\$3,975,650.96	\$4,123,077.71	\$4,123,077.71

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 9th day of January, 2004.

ONCOR ELECTRIC DELIVERY COMPANY,  
as Servicer

By \_\_\_\_\_

Name: John M. Casey

Title: Assistant Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

Oncor Electric Delivery Company, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: January 2004**

<u>Customer Class</u>	a. Series 2003-1 Transition Charge in <u>Effect</u>	b. Series 2003-1 Transition Charge <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittance Made to <u>Trustee</u>
Residential Service	\$0.000599 / kWh	\$1,823,145.51	\$1,508,985.15	\$1,508,985.15
General Service Secondary		\$1,781,704.20	\$1,736,095.61	\$1,736,095.61
Non-demand	\$0.000577 / kWh			
Demand	\$0.158 / kW			
General Service Primary		\$204,930.88	\$191,612.76	\$191,612.76
Non-demand	\$0.000395 / kWh			
Demand	\$0.161 / kW			
High Voltage Service	\$0.197 / kW	\$278,589.31	\$109,562.76	\$109,562.76
Lighting Service	\$0.000724 / kWh	\$30,530.70	\$29,581.89	\$29,581.89
Instantaneous Interruptible	\$0.083 / kW	\$75,073.64	\$70,955.11	\$70,955.11
Noticed Interruptible	\$0.150 / kW	\$108,562.96	\$100,399.76	\$100,399.76
<b>Total</b>		<b>\$4,302,537.20</b>	<b>\$3,747,193.04</b>	<b>\$3,747,193.04</b>

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 9th day of February, 2004.

ONCOR ELECTRIC DELIVERY COMPANY,  
as Servicer

By \_\_\_\_\_  
Name: John M. Casey  
Title: Assistant Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

Oncor Electric Delivery Company, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: February 2004**

<u>Customer Class</u>	a. Series 2003-1 Transition Charge in <u>Effect</u>	b. Series 2003-1 Transition Charge <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittance Made to <u>Trustee</u>
Residential Service	\$0.000712 / kWh	\$2,203,591.28	\$1,698,300.63	\$1,698,300.63
General Service Secondary		\$2,109,376.46	\$1,703,436.97	\$1,703,436.97
Non-demand	\$0.000655 / kWh			
Demand	\$0.186 / kW			
General Service Primary		\$255,908.19	\$207,346.27	\$207,346.27
Non-demand	\$0.000442 / kWh			
Demand	\$0.201 / kW			
High Voltage Service	\$0.137 / kW	\$192,988.78	\$313,951.11	\$313,951.11
Lighting Service	\$0.000785 / kWh	\$31,523.91	\$27,823.52	\$27,823.52
Instantaneous Interruptible	\$0.074 / kW	\$65,863.31	\$77,230.73	\$77,230.73
Noticed Interruptible	\$0.135 / kW	\$96,397.61	\$118,805.43	\$118,805.43
<b>Total</b>		<u>\$4,955,649.54</u>	<u>\$4,146,894.66</u>	<u>\$4,146,894.66</u>

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 11th day of March, 2004.

ONCOR ELECTRIC DELIVERY COMPANY,  
as Servicer

By \_\_\_\_\_  
Name: John M. Casey  
Title: Assistant Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

Oncor Electric Delivery Company, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: March 2004**

<u>Customer Class</u>	a. Series 2003-1 Transition Charge in <u>Effect</u>	b. Series 2003-1 Transition Charge <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittance Made to <u>Trustee</u>
Residential Service	\$0.000712 / kWh	\$1,832,414.60	\$2,091,244.86	\$2,091,244.86
General Service Secondary		\$2,066,310.79	\$2,063,615.26	\$2,063,615.26
Non-demand	\$0.000655 / kWh			
Demand	\$0.186 / kW			
General Service Primary		\$250,827.52	\$246,627.16	\$246,627.16
Non-demand	\$0.000442 / kWh			
Demand	\$0.201 / kW			
High Voltage Service	\$0.137 / kW	\$194,477.02	\$241,354.64	\$241,354.64
Lighting Service	\$0.000785 / kWh	\$31,276.44	\$30,141.61	\$30,141.61
Instantaneous Interruptible	\$0.074 / kW	\$64,204.54	\$67,289.37	\$67,289.37
Noticed Interruptible	\$0.135 / kW	\$97,028.73	\$102,409.03	\$102,409.03
<b>Total</b>		<u>\$4,536,539.64</u>	<u>\$4,842,681.93</u>	<u>\$4,842,681.93</u>

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 8th day of April, 2004.

ONCOR ELECTRIC DELIVERY COMPANY,  
as Servicer

By \_\_\_\_\_  
Name: John M. Casey  
Title: Assistant Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

Oncor Electric Delivery Company, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: April 2004**

<u>Customer Class</u>	a. Series 2003-1 Transition Charge in <u>Effect</u>	b. Series 2003-1 Transition Charge <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittance Made to <u>Trustee</u>
Residential Service	\$0.000712 / kWh	\$1,505,107.51	\$2,053,254.98	\$2,053,254.98
General Service Secondary		\$2,045,772.59	\$2,078,866.55	\$2,078,866.55
Non-demand	\$0.000655 / kWh			
Demand	\$0.186 / kW			
General Service Primary		\$261,187.81	\$269,204.78	\$269,204.78
Non-demand	\$0.000442 / kWh			
Demand	\$0.201 / kW			
High Voltage Service	\$0.137 / kW	\$190,916.35	\$170,728.15	\$170,728.15
Lighting Service	\$0.000785 / kWh	\$31,408.55	\$34,315.17	\$34,315.17
Instantaneous Interruptible	\$0.074 / kW	\$65,929.27	\$65,057.22	\$65,057.22
Noticed Interruptible	\$0.135 / kW	\$104,877.78	\$100,041.05	\$100,041.05
<b>Total</b>		<b>\$4,205,199.86</b>	<b>\$4,771,467.90</b>	<b>\$4,771,467.90</b>

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 4th day of May, 2004.

ONCOR ELECTRIC DELIVERY COMPANY,  
as Servicer

By \_\_\_\_\_  
Name: John M. Casey  
Title: Assistant Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

TXU ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

TXU Electric Delivery Company, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between TXU Electric Delivery Company, as Servicer, and TXU Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: May 2004**

<u>Customer Class</u>	a. Series 2003-1 Transition Charge in <u>Effect</u>	b. Series 2003-1 Transition Charge <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittance Made to <u>Trustee</u>
Residential Service	\$0.000712 / kWh	\$1,691,790.02	\$1,422,656.93	\$1,422,656.93
General Service Secondary		\$2,085,105.59	\$2,004,925.03	\$2,004,925.03
Non-demand	\$0.000655 / kWh			
Demand	\$0.186 / kW			
General Service Primary		\$257,266.95	\$239,298.90	\$239,298.90
Non-demand	\$0.000442 / kWh			
Demand	\$0.201 / kW			
High Voltage Service	\$0.137 / kW	\$195,406.28	\$147,386.41	\$147,386.41
Lighting Service	\$0.000785 / kWh	\$31,535.66	\$28,324.23	\$28,324.23
Instantaneous Interruptible	\$0.074 / kW	\$65,631.07	\$57,739.74	\$57,739.74
Noticed Interruptible	\$0.135 / kW	\$99,334.29	\$85,841.27	\$85,841.27
<b>Total</b>		<b>\$4,426,069.86</b>	<b>\$3,986,172.51</b>	<b>\$3,986,172.51</b>

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 9<sup>th</sup> day of June 2004.

TXU ELECTRIC DELIVERY COMPANY,  
as Servicer

By \_\_\_\_\_  
Name: John M. Casey  
Title: Assistant Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)  
TXU ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

TXU Electric Delivery Company, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between TXU Electric Delivery Company, as Servicer, and TXU Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: June 2004**

<u>Customer Class</u>	a. Series 2003-1 Transition Charge in <u>Effect</u>	b. Series 2003-1 Transition Charge <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittance Made to <u>Trustee</u>
Residential Service	\$0.000712 / kWh	\$2,440,591.54	\$1,657,114.07	\$1,657,114.07
General Service Secondary		\$2,176,409.47	\$2,178,268.51	\$2,178,268.51
Non-demand	\$0.000655 / kWh			
Demand	\$0.186 / kW			
General Service Primary		\$269,907.21	\$263,221.52	\$263,221.52
Non-demand	\$0.000442 / kWh			
Demand	\$0.201 / kW			
High Voltage Service	\$0.137 / kW	\$190,216.43	\$201,727.44	\$201,727.44
Lighting Service	\$0.000785 / kWh	\$31,709.56	\$31,548.22	\$31,548.22
Instantaneous Interruptible	\$0.074 / kW	\$67,633.67	\$74,647.21	\$74,647.21
Noticed Interruptible	\$0.135 / kW	\$121,030.10	\$112,140.66	\$112,140.66
<b>Total</b>		<b>\$5,297,497.98</b>	<b>\$4,518,667.63</b>	<b>\$4,518,667.63</b>

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 19<sup>th</sup> day of July, 2004.

TXU ELECTRIC DELIVERY COMPANY,  
as Servicer

By \_\_\_\_\_  
Name: John M. Casey  
Title: Assistant Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

TXU ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

TXU Electric Delivery Company, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between TXU Electric Delivery Company, as Servicer, and TXU Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: July 2004**

<u>Customer Class</u>	a. Series 2003-1 Transition Charge in <u>Effect</u>	b. Series 2003-1 Transition Charge <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittance Made to <u>Trustee</u>
Residential Service	\$0.000712 / kWh	\$2,783,564.38	\$2,295,530.79	\$2,295,530.79
General Service Secondary		\$2,198,373.01	\$2,074,251.20	\$2,074,251.20
Non-demand	\$0.000655 / kWh			
Demand	\$0.186 / kW			
General Service Primary		\$284,668.60	\$261,691.59	\$261,691.59
Non-demand	\$0.000442 / kWh			
Demand	\$0.201 / kW			
High Voltage Service	\$0.137 / kW	\$160,393.51	\$180,803.23	\$180,803.23
Lighting Service	\$0.000785 / kWh	\$30,996.60	\$31,441.22	\$31,441.22
Instantaneous Interruptible	\$0.074 / kW	\$67,261.53	\$67,697.58	\$67,697.58
Noticed Interruptible	\$0.135 / kW	\$126,451.04	\$127,745.50	\$127,745.50
<b>Total</b>		<b>\$5,651,708.67</b>	<b>\$5,039,161.11</b>	<b>\$5,039,161.11</b>

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 9<sup>th</sup> day of August, 2004.

TXU ELECTRIC DELIVERY COMPANY,  
as Servicer

By \_\_\_\_\_  
Name: John M. Casey  
Title: Assistant Treasurer

**TXU ELECTRIC DELIVERY COMPANY**

**BILLED AND COLLECTED TRANSITION CHARGES**

**TOTAL**

	Billed			Collected		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$4,966,122.15	(\$25,553.88)	\$4,940,568.27	\$133,690.15	(\$716.22)	\$132,973.93
Oct	\$4,155,310.73	(\$18,856.25)	\$4,136,454.48	\$3,981,788.48	(\$20,729.52)	\$3,961,058.96
Nov	\$3,841,096.41	(\$16,518.00)	\$3,824,578.41	\$3,774,643.55	(\$17,267.93)	\$3,757,375.62
Dec	\$3,993,840.42	(\$18,189.46)	\$3,975,650.96	\$4,140,778.54	(\$17,700.83)	\$4,123,077.71
Jan 2004	\$4,323,031.70	(\$20,494.50)	\$4,302,537.20	\$3,764,023.12	(\$16,830.08)	\$3,747,193.04
Feb	\$4,980,027.97	(\$24,378.43)	\$4,955,649.54	\$4,166,770.86	(\$19,876.20)	\$4,146,894.66
Mar	\$4,558,217.32	(\$21,677.68)	\$4,536,539.64	\$4,866,351.71	(\$23,669.78)	\$4,842,681.93
Apr	\$4,224,315.99	(\$19,116.13)	\$4,205,199.86	\$4,794,384.20	(\$22,916.30)	\$4,771,467.90
May	\$4,446,768.30	(\$20,698.44)	\$4,426,069.86	\$4,004,330.71	(\$18,158.20)	\$3,986,172.51
Jun	\$5,324,999.92	(\$27,501.94)	\$5,297,497.98	\$4,539,722.84	(\$21,055.21)	\$4,518,667.63
Jul	\$5,681,779.61	(\$30,070.94)	\$5,651,708.67	\$5,064,893.34	(\$25,732.23)	\$5,039,161.11
Total	\$50,495,510.52	(\$243,055.65)	\$50,252,454.87	\$43,231,377.50	(\$204,652.50)	\$43,026,725.00
Total Payment Requirement						\$44,349,342.00
Under/(Over)-recovery Amount						\$1,322,617.00
Collection After July 31						
Jun						\$752,774.46
Jul						\$5,621,189.44
Aug						\$5,932,741.52
Total						\$12,306,705.43

## TXU ELECTRIC DELIVERY COMPANY

### BILLED AND COLLECTED TRANSITION CHARGES

*RESIDENTIAL*

	Billed			Collected		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$2,358,104.32	(\$11,677.56)	\$2,346,426.76	\$55,625.05	(\$296.34)	\$55,328.71
Oct	\$1,612,500.16	(\$5,349.92)	\$1,607,150.24	\$2,000,173.28	(\$10,191.75)	\$1,989,981.53
Nov	\$1,346,845.53	(\$3,282.72)	\$1,343,562.81	\$1,596,860.07	(\$5,717.65)	\$1,591,142.42
Dec	\$1,549,616.33	(\$5,223.99)	\$1,544,392.34	\$1,528,132.34	(\$3,850.72)	\$1,524,281.62
Jan 2004	\$1,830,448.01	(\$7,302.50)	\$1,823,145.51	\$1,513,897.04	(\$4,911.89)	\$1,508,985.15
Feb	\$2,213,234.44	(\$9,643.16)	\$2,203,591.28	\$1,705,139.50	(\$6,838.87)	\$1,698,300.63
Mar	\$1,839,622.77	(\$7,208.17)	\$1,832,414.60	\$2,100,187.81	(\$8,942.95)	\$2,091,244.86
Apr	\$1,509,783.71	(\$4,676.20)	\$1,505,107.51	\$2,061,633.85	(\$8,378.87)	\$2,053,254.98
May	\$1,697,854.09	(\$6,064.07)	\$1,691,790.02	\$1,427,105.32	(\$4,448.39)	\$1,422,656.93
Jun	\$2,452,769.55	(\$12,178.01)	\$2,440,591.54	\$1,662,848.45	(\$5,734.38)	\$1,657,114.07
Jul	\$2,798,242.43	(\$14,678.05)	\$2,783,564.38	\$2,306,558.17	(\$11,027.38)	\$2,295,530.79
<b>Total</b>	<b>\$21,209,021.34</b>	<b>(\$87,284.35)</b>	<b>\$21,121,736.99</b>	<b>\$17,958,160.88</b>	<b>(\$70,339.19)</b>	<b>\$17,887,821.69</b>
Total Payment Requirement					\$44,349,342.00	
RAAF Factor					41.27050%	
Rate Class Payment Requirement						\$18,303,195.19
Under/(Over)-recovery Amount						\$415,373.50
Collection After July 31						
Jun						\$346,808.06
Jul						\$2,768,533.13
Aug						\$3,024,984.80
<b>Total</b>						<b>\$6,140,325.99</b>

## TXU ELECTRIC DELIVERY COMPANY

### BILLED AND COLLECTED TRANSITION CHARGES

*GS SECONDARY - SMALL*

	Billed			Posted		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$108,204.54	(\$427.61)	\$107,776.93	\$1,697.04	(\$7.54)	\$1,689.50
Oct	\$84,904.43	(\$278.27)	\$84,626.16	\$81,113.91	(\$315.42)	\$80,798.49
Nov	\$86,648.18	(\$277.90)	\$86,370.28	\$85,504.59	(\$295.38)	\$85,209.21
Dec	\$86,044.15	(\$274.74)	\$85,769.41	\$98,116.16	(\$320.27)	\$97,795.89
Jan 2004	\$88,572.94	(\$291.05)	\$88,281.89	\$77,820.31	(\$230.85)	\$77,589.46
Feb	\$100,806.21	(\$366.37)	\$100,439.84	\$89,872.75	(\$308.99)	\$89,563.76
Mar	\$86,923.21	(\$283.69)	\$86,639.52	\$95,851.90	(\$337.40)	\$95,514.50
Apr	\$82,406.84	(\$255.32)	\$82,151.52	\$91,900.84	(\$302.52)	\$91,598.32
May	\$90,544.60	(\$306.40)	\$90,238.20	\$83,920.24	(\$273.36)	\$83,646.88
Jun	\$102,441.36	(\$390.41)	\$102,050.95	\$90,366.76	(\$301.67)	\$90,065.09
Jul	\$113,267.94	(\$457.40)	\$112,810.54	\$101,577.10	(\$382.77)	\$101,194.33
<b>Total</b>	<b>\$1,030,764.40</b>	<b>(\$3,609.16)</b>	<b>\$1,027,155.24</b>	<b>\$897,741.60</b>	<b>(\$3,076.17)</b>	<b>\$894,665.43</b>
Total Payment Requirement					\$44,349,342.00	
RAAF Factor					1.34260%	
Rate Class Payment Requirement						\$595,434.27
Under/(Over)-recovery Amount						(\$299,231.16)
Collection After July 31						
Jun						\$14,501.44
Jul						\$112,201.36
Aug						\$70,374.94
<b>Total</b>						<b>\$197,077.75</b>

## TXU ELECTRIC DELIVERY COMPANY

### BILLED AND COLLECTED TRANSITION CHARGES

GS SECONDARY - LARGE

	Billed			Posted		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$1,774,321.44	(\$9,575.58)	\$1,764,745.86	\$45,007.69	(\$243.29)	\$44,764.40
Oct	\$1,732,165.62	(\$9,353.30)	\$1,722,812.32	\$1,404,450.33	(\$7,578.98)	\$1,396,871.35
Nov	\$1,723,185.47	(\$9,305.62)	\$1,713,879.85	\$1,569,497.01	(\$8,473.61)	\$1,561,023.40
Dec	\$1,671,052.75	(\$9,024.10)	\$1,662,028.65	\$1,925,355.18	(\$10,397.46)	\$1,914,957.72
Jan 2004	\$1,702,606.43	(\$9,184.12)	\$1,693,422.31	\$1,667,511.34	(\$9,005.19)	\$1,658,506.15
Feb	\$2,019,861.94	(\$10,925.32)	\$2,008,936.62	\$1,622,624.48	(\$8,751.27)	\$1,613,873.21
Mar	\$1,990,439.99	(\$10,768.72)	\$1,979,671.27	\$1,978,801.23	(\$10,700.47)	\$1,968,100.76
Apr	\$1,974,298.48	(\$10,677.41)	\$1,963,621.07	\$1,998,080.12	(\$10,811.89)	\$1,987,268.23
May	\$2,005,716.56	(\$10,849.17)	\$1,994,867.39	\$1,931,724.85	(\$10,446.70)	\$1,921,278.15
Jun	\$2,085,642.46	(\$11,283.94)	\$2,074,358.52	\$2,099,558.84	(\$11,355.42)	\$2,088,203.42
Jul	\$2,096,906.98	(\$11,344.51)	\$2,085,562.47	\$1,983,789.94	(\$10,733.07)	\$1,973,056.87
<b>Total</b>	<b>\$20,776,198.12</b>	<b>(\$112,291.79)</b>	<b>\$20,663,906.33</b>	<b>\$18,226,401.01</b>	<b>(\$98,497.35)</b>	<b>\$18,127,903.66</b>
Total Payment Requirement					\$44,349,342.00	
RAAF Factor					43.38970%	
Rate Class Payment Requirement						\$19,243,046.45
Under/(Over)-recovery Amount						\$1,115,142.79
Collection After July 31						
Jun						\$294,766.35
Jul						\$2,074,300.43
Aug						\$2,144,478.80
<b>Total</b>						<b>\$4,513,545.58</b>

## TXU ELECTRIC DELIVERY COMPANY

### BILLED AND COLLECTED TRANSITION CHARGES

*GS SECONDARY TOTAL*

	Billed			Collected		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$1,882,525.98	(\$10,003.19)	\$1,872,522.79	\$46,704.73	(\$250.83)	\$46,453.90
Oct	\$1,817,070.05	(\$9,631.57)	\$1,807,438.48	\$1,485,564.24	(\$7,894.40)	\$1,477,669.84
Nov	\$1,809,833.65	(\$9,583.52)	\$1,800,250.13	\$1,655,001.60	(\$8,768.99)	\$1,646,232.61
Dec	\$1,757,096.90	(\$9,298.84)	\$1,747,798.06	\$2,023,471.34	(\$10,717.73)	\$2,012,753.61
Jan 2004	\$1,791,179.37	(\$9,475.17)	\$1,781,704.20	\$1,745,331.65	(\$9,236.04)	\$1,736,095.61
Feb	\$2,120,668.15	(\$11,291.69)	\$2,109,376.46	\$1,712,497.23	(\$9,060.26)	\$1,703,436.97
Mar	\$2,077,363.20	(\$11,052.41)	\$2,066,310.79	\$2,074,653.13	(\$11,037.87)	\$2,063,615.26
Apr	\$2,056,705.32	(\$10,932.73)	\$2,045,772.59	\$2,089,980.96	(\$11,114.41)	\$2,078,866.55
May	\$2,096,261.16	(\$11,155.57)	\$2,085,105.59	\$2,015,645.09	(\$10,720.06)	\$2,004,925.03
Jun	\$2,188,083.82	(\$11,674.35)	\$2,176,409.47	\$2,189,925.60	(\$11,657.09)	\$2,178,268.51
Jul	\$2,210,174.92	(\$11,801.91)	\$2,198,373.01	\$2,085,367.04	(\$11,115.84)	\$2,074,251.20
<b>Total</b>	<b>\$21,806,962.52</b>	<b>(\$115,900.95)</b>	<b>\$21,691,061.57</b>	<b>\$19,124,142.61</b>	<b>(\$101,573.52)</b>	<b>\$19,022,569.09</b>
Total Payment Requirement					\$44,349,342.00	
RAAF Factor					44.73230%	
Rate Class Payment Requirement						\$19,838,480.71
Under/(Over)-recovery Amount						\$815,911.62
Collection After July 31						
Jun						\$309,267.79
Jul						\$2,186,501.80
Aug						\$2,214,853.74
<b>Total</b>						<b>\$4,710,623.32</b>

## TXU ELECTRIC DELIVERY COMPANY

### BILLED AND COLLECTED TRANSITION CHARGES

*GS PRIMARY - SMALL*

	Billed			Posted		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$1,326.98	(\$5.82)	\$1,321.16	\$7.77	(\$0.02)	\$7.75
Oct	\$1,443.35	(\$6.31)	\$1,437.04	\$1,102.21	(\$4.79)	\$1,097.42
Nov	\$1,355.32	(\$5.83)	\$1,349.49	\$1,328.18	(\$5.75)	\$1,322.43
Dec	\$1,662.99	(\$7.51)	\$1,655.48	\$1,542.32	(\$6.66)	\$1,535.66
Jan 2004	\$1,753.57	(\$8.15)	\$1,745.42	\$1,600.28	(\$7.30)	\$1,592.98
Feb	\$1,348.14	(\$6.01)	\$1,342.13	\$1,445.86	(\$6.52)	\$1,439.34
Mar	\$1,552.03	(\$7.02)	\$1,545.01	\$1,562.74	(\$7.07)	\$1,555.67
Apr	\$1,758.29	(\$8.20)	\$1,750.09	\$1,601.94	(\$7.31)	\$1,594.63
May	\$1,598.18	(\$7.36)	\$1,590.82	\$1,520.73	(\$6.94)	\$1,513.79
Jun	\$1,947.58	(\$9.35)	\$1,938.23	\$1,806.11	(\$8.42)	\$1,797.69
Jul	\$1,458.84	(\$6.55)	\$1,452.29	\$1,683.01	(\$7.93)	\$1,675.08
<b>Total</b>	<b>\$17,205.27</b>	<b>(\$78.11)</b>	<b>\$17,127.16</b>	<b>\$15,201.15</b>	<b>(\$68.71)</b>	<b>\$15,132.44</b>
Total Payment Requirement					\$44,349,342.00	
RAAF Factor					0.02150%	
Rate Class Payment Requirement						\$9,535.11
Under/(Over)-recovery Amount						(\$5,597.33)
Collection After July 31						
Jun						\$275.42
Jul						\$1,444.45
Aug						\$967.59
<b>Total</b>						<b>\$2,687.46</b>

## TXU ELECTRIC DELIVERY COMPANY

### BILLED AND COLLECTED TRANSITION CHARGES

*GS PRIMARY - LARGE*

	Billed			Posted		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$214,804.29	(\$1,160.22)	\$213,644.07	\$11,817.26	(\$63.81)	\$11,753.45
Oct	\$213,670.91	(\$1,154.31)	\$212,516.60	\$189,195.72	(\$1,021.94)	\$188,173.78
Nov	\$202,826.91	(\$1,095.41)	\$201,731.50	\$190,922.93	(\$1,031.33)	\$189,891.60
Dec	\$203,388.11	(\$1,098.46)	\$202,289.65	\$229,885.78	(\$1,241.60)	\$228,644.18
Jan 2004	\$204,289.00	(\$1,103.54)	\$203,185.46	\$191,051.66	(\$1,031.88)	\$190,019.78
Feb	\$255,947.99	(\$1,381.93)	\$254,566.06	\$207,025.21	(\$1,118.28)	\$205,906.93
Mar	\$250,635.61	(\$1,353.10)	\$249,282.51	\$246,401.98	(\$1,330.49)	\$245,071.49
Apr	\$260,846.17	(\$1,408.45)	\$259,437.72	\$269,062.72	(\$1,452.57)	\$267,610.15
May	\$257,064.17	(\$1,388.04)	\$255,676.13	\$239,075.86	(\$1,290.75)	\$237,785.11
Jun	\$269,423.65	(\$1,454.67)	\$267,968.98	\$262,780.09	(\$1,419.01)	\$261,361.08
Jul	\$284,753.63	(\$1,537.32)	\$283,216.31	\$261,427.93	(\$1,411.42)	\$260,016.51
<b>Total</b>	<b>\$2,617,650.44</b>	<b>(\$14,135.45)</b>	<b>\$2,603,514.99</b>	<b>\$2,298,647.14</b>	<b>(\$12,413.08)</b>	<b>\$2,286,234.06</b>
Total Payment Requirement				\$44,349,342.00		
RAAF Factor				5.87670%		
Rate Class Payment Requirement						\$2,606,277.78
Under/(Over)-recovery Amount						\$320,043.72
Collection After July 31						
Jun						\$38,078.39
Jul						\$281,686.94
Aug						\$249,542.20
<b>Total</b>						<b>\$569,307.53</b>

## TXU ELECTRIC DELIVERY COMPANY

### BILLED AND COLLECTED TRANSITION CHARGES

*GS PRIMARY TOTAL*

	Billed			Collected		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$216,131.27	(\$1,166.04)	\$214,965.23	\$11,825.03	(\$63.83)	\$11,761.20
Oct	\$215,114.26	(\$1,160.62)	\$213,953.64	\$190,297.93	(\$1,026.73)	\$189,271.20
Nov	\$204,182.23	(\$1,101.24)	\$203,080.99	\$192,251.11	(\$1,037.08)	\$191,214.03
Dec	\$205,051.10	(\$1,105.97)	\$203,945.13	\$231,428.10	(\$1,248.26)	\$230,179.84
Jan 2004	\$206,042.57	(\$1,111.69)	\$204,930.88	\$192,651.94	(\$1,039.18)	\$191,612.76
Feb	\$257,296.13	(\$1,387.94)	\$255,908.19	\$208,471.07	(\$1,124.80)	\$207,346.27
Mar	\$252,187.64	(\$1,360.12)	\$250,827.52	\$247,964.72	(\$1,337.56)	\$246,627.16
Apr	\$262,604.46	(\$1,416.65)	\$261,187.81	\$270,664.66	(\$1,459.88)	\$269,204.78
May	\$258,662.35	(\$1,395.40)	\$257,266.95	\$240,596.59	(\$1,297.69)	\$239,298.90
Jun	\$271,371.23	(\$1,464.02)	\$269,907.21	\$264,648.95	(\$1,427.43)	\$263,221.52
Jul	\$286,212.47	(\$1,543.87)	\$284,668.60	\$263,110.94	(\$1,419.35)	\$261,691.59
<b>Total</b>	<b>\$2,634,855.71</b>	<b>(\$14,213.56)</b>	<b>\$2,620,642.15</b>	<b>\$2,313,911.04</b>	<b>(\$12,481.79)</b>	<b>\$2,301,429.25</b>
Total Payment Requirement					\$44,349,342.00	
RAAF Factor					5.89820%	
Rate Class Payment Requirement						\$2,615,812.89
Under/(Over)-recovery Amount						\$314,383.64
Collection After July 31						
Jun						\$38,353.81
Jul						\$283,131.39
Aug						\$250,509.79
<b>Total</b>						<b>\$571,994.99</b>

## TXU ELECTRIC DELIVERY COMPANY

### BILLED AND COLLECTED TRANSITION CHARGES

*LIGHTING*

	Billed			Collected		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$29,557.19	(\$116.18)	\$29,441.01	\$90.91	(\$0.22)	\$90.69
Oct	\$29,677.07	(\$117.01)	\$29,560.06	\$14,166.80	(\$42.12)	\$14,124.68
Nov	\$29,685.94	(\$117.59)	\$29,568.35	\$30,396.91	(\$123.45)	\$30,273.46
Dec	\$29,799.29	(\$118.41)	\$29,680.88	\$33,205.53	(\$131.65)	\$33,073.88
Jan 2004	\$30,653.75	(\$123.05)	\$30,530.70	\$29,699.74	(\$117.85)	\$29,581.89
Feb	\$31,650.79	(\$126.88)	\$31,523.91	\$27,934.33	(\$110.81)	\$27,823.52
Mar	\$31,402.18	(\$125.74)	\$31,276.44	\$30,261.32	(\$119.71)	\$30,141.61
Apr	\$31,535.23	(\$126.68)	\$31,408.55	\$34,454.94	(\$139.77)	\$34,315.17
May	\$31,662.54	(\$126.88)	\$31,535.66	\$28,436.61	(\$112.38)	\$28,324.23
Jun	\$31,838.05	(\$128.49)	\$31,709.56	\$31,675.20	(\$126.98)	\$31,548.22
Jul	\$31,121.25	(\$124.65)	\$30,996.60	\$31,568.15	(\$126.93)	\$31,441.22
Total	\$338,583.28	(\$4.66)	\$337,231.72	\$291,890.44	(\$1,151.87)	\$290,738.57
Total Payment Requirement				\$44,349,342.00		
RAAF Factor				0.68360%		
Rate Class Payment Requirement						\$303,172.10
Under/(Over)-recovery Amount						\$12,433.53
Collection After July 31						
Jun						\$4,505.93
Jul						\$30,829.22
Aug						\$41,584.11
Total						\$76,919.26

## TXU ELECTRIC DELIVERY COMPANY

### BILLED AND COLLECTED TRANSITION CHARGES

*HIGH VOLTAGE*

	Billed			Collected		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$296,966.36	(\$1,603.62)	\$295,362.74	\$1,688.68	(\$9.12)	\$1,679.56
Oct	\$295,911.01	(\$1,597.92)	\$294,313.09	\$130,992.46	(\$707.36)	\$130,285.10
Nov	\$265,227.08	(\$1,432.18)	\$263,794.90	\$131,408.69	(\$709.61)	\$130,699.08
Dec	\$272,439.55	(\$1,471.18)	\$270,968.37	\$137,051.37	(\$740.05)	\$136,311.32
Jan 2004	\$280,074.39	(\$1,485.08)	\$278,589.31	\$110,157.62	(\$594.86)	\$109,562.76
Feb	\$194,036.59	(\$1,047.81)	\$192,988.78	\$315,628.20	(\$1,677.09)	\$313,951.11
Mar	\$195,532.89	(\$1,055.87)	\$194,477.02	\$242,665.01	(\$1,310.37)	\$241,354.64
Apr	\$191,952.92	(\$1,036.57)	\$190,916.35	\$171,655.09	(\$926.94)	\$170,728.15
May	\$196,467.19	(\$1,060.91)	\$195,406.28	\$148,186.65	(\$800.24)	\$147,386.41
Jun	\$191,249.17	(\$1,032.74)	\$190,216.43	\$202,822.67	(\$1,095.23)	\$201,727.44
Jul	\$161,264.32	(\$870.81)	\$160,393.51	\$181,784.87	(\$981.64)	\$180,803.23
<b>Total</b>	<b>\$2,541,121.47</b>	<b>(\$13,694.69)</b>	<b>\$2,527,426.78</b>	<b>\$1,774,041.31</b>	<b>(\$9,552.51)</b>	<b>\$1,764,488.80</b>
Total Payment Requirement					\$44,349,342.00	
RAAF Factor					2.78750%	
Rate Class Payment Requirement						\$1,236,237.91
Under/(Over)-recovery Amount						(\$528,250.89)
Collection After July 31						
Jun						\$27,029.75
Jul						\$159,527.39
Aug						\$196,130.48
<b>Total</b>						<b>\$382,687.62</b>

## TXU ELECTRIC DELIVERY COMPANY

### BILLED AND COLLECTED TRANSITION CHARGES

*INSTANTANEOUS INTERRUPTIBLE*

	Billed			Collected		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$72,324.43	(\$390.52)	\$71,933.91	\$5,318.20	(\$28.73)	\$5,289.47
Oct	\$73,596.88	(\$397.38)	\$73,199.50	\$65,519.02	(\$353.76)	\$65,165.26
Nov	\$73,072.88	(\$394.57)	\$72,678.31	\$69,924.82	(\$377.58)	\$69,547.24
Dec	\$73,808.59	(\$398.51)	\$73,410.08	\$75,520.36	(\$407.76)	\$75,112.60
Jan 2004	\$75,481.18	(\$407.54)	\$75,073.64	\$71,340.27	(\$385.16)	\$70,955.11
Feb	\$66,220.89	(\$357.58)	\$65,863.31	\$77,650.01	(\$419.28)	\$77,230.73
Mar	\$64,553.14	(\$348.60)	\$64,204.54	\$67,654.67	(\$365.30)	\$67,289.37
Apr	\$66,287.20	(\$357.93)	\$65,929.27	\$65,410.47	(\$353.25)	\$65,057.22
May	\$65,987.36	(\$356.29)	\$65,631.07	\$58,053.22	(\$313.48)	\$57,739.74
Jun	\$68,000.93	(\$367.26)	\$67,633.67	\$75,052.45	(\$405.24)	\$74,647.21
Jul	\$67,626.74	(\$365.21)	\$67,261.53	\$68,065.15	(\$367.57)	\$67,697.58
Total	<u>\$766,960.22</u>	<u>(\$4,141.39)</u>	<u>\$762,818.83</u>	<u>\$699,508.64</u>	<u>(\$3,777.11)</u>	<u>\$695,731.53</u>
Total Payment Requirement					\$44,349,342.00	
RAAF Factor					1.85680%	
Rate Class Payment Requirement						\$823,478.58
Under/(Over)-recovery Amount						\$127,747.05
Collection After July 31						
Jun						\$9,610.74
Jul						\$66,898.32
Aug						<u>\$65,467.78</u>
Total						<u>\$141,976.84</u>

## TXU ELECTRIC DELIVERY COMPANY

### BILLED AND COLLECTED TRANSITION CHARGES

*NOTICED INTERRUPTIBLE*

	Billed			Collected		
	TC	Charge Off	Total	TC	Charge Off	Total
Sep 2003	\$110,512.60	(\$596.77)	\$109,915.83	\$12,437.55	(\$67.15)	\$12,370.40
Oct	\$111,441.30	(\$601.83)	\$110,839.47	\$95,074.75	(\$513.40)	\$94,561.35
Nov	\$112,249.10	(\$606.18)	\$111,642.92	\$98,800.35	(\$533.57)	\$98,266.78
Dec	\$106,028.66	(\$572.56)	\$105,456.10	\$111,969.50	(\$604.66)	\$111,364.84
Jan 2004	\$109,152.43	(\$589.47)	\$108,562.96	\$100,944.86	(\$545.10)	\$100,399.76
Feb	\$96,920.98	(\$523.37)	\$96,397.61	\$119,450.52	(\$645.09)	\$118,805.43
Mar	\$97,555.50	(\$526.77)	\$97,028.73	\$102,965.05	(\$556.02)	\$102,409.03
Apr	\$105,447.15	(\$569.37)	\$104,877.78	\$100,584.23	(\$543.18)	\$100,041.05
May	\$99,873.61	(\$539.32)	\$99,334.29	\$86,307.23	(\$465.96)	\$85,841.27
Jun	\$121,687.17	(\$657.07)	\$121,030.10	\$112,749.52	(\$608.86)	\$112,140.66
Jul	\$127,137.48	(\$686.44)	\$126,451.04	\$128,439.02	(\$693.52)	\$127,745.50
<b>Total</b>	<b>\$1,198,005.98</b>	<b>(\$6,469.15)</b>	<b>\$1,191,536.83</b>	<b>\$1,069,722.58</b>	<b>(\$5,776.51)</b>	<b>\$1,063,946.07</b>
Total Payment Requirement					\$44,349,342.00	
RAAF Factor					2.77110%	
Rate Class Payment Requirement						\$1,228,964.62
Under/(Over)-recovery Amount						\$165,018.55
Collection After July 31						
Jun						\$17,198.38
Jul						\$125,768.20
Aug						\$139,210.83
<b>Total</b>						<b>\$282,177.41</b>

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