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COMPLIANCE TARIFF FILING NO. 37359

ANNUAL TRUE-UP COMPLIANCE	§	BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS
FILING OF ONCOR ELECTRIC	§	
DELIVERY COMPANY LLC	§	
CONCERNING RIDER TC1 -	§	
TRANSITION CHARGE	§	

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ANNUAL TRUE-UP COMPLIANCE	§	
FILING OF ONCOR ELECTRIC	§	BEFORE THE
DELIVERY COMPANY LLC	§	PUBLIC UTILITY COMMISSION
CONCERNING RIDER TC1 -	§	OF TEXAS
TRANSITION CHARGE	§	

**ANNUAL TRUE-UP COMPLIANCE FILING  
OF ONCOR ELECTRIC DELIVERY COMPANY LLC  
CONCERNING RIDER TC1 - TRANSITION CHARGE**

**TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:**

COMES NOW, Oncor Electric Delivery Company LLC (“Oncor” or the “Company”), and files this its Annual True-up Compliance Filing (“Annual True-Up”) concerning Rider TC1 transition charges, and would respectfully show the following:

**I. Background**

In accordance with the Financing Order adopted on August 5, 2002 in *Joint Application for Approval of Stipulation Regarding TXU Electric Company Transition to Competition Issues*, PUC Docket No. 25230 (the “Financing Order”), Oncor Electric Delivery Transition Bond Company LLC (“Bond Company”) securitized certain regulatory assets and other qualified costs on August 21, 2003 by issuing transition bonds (the “Transition Bonds”)<sup>1</sup>. Oncor is the servicer for Bond Company with respect to the Transition Bonds and in that role it bills, collects, receives and adjusts the transition charges imposed pursuant to Oncor’s Tariff For Retail Delivery Service, Section 6.1.1.7 - Rider TC1 - Transition Charge, and remits the amounts received to the trustee to repay the Transition Bonds. The Financing Order and Rider TC1 set out the rates and terms and conditions under which transition charges will be billed and collected with respect to the Transition Bonds.

<sup>1</sup> Bond Company also issued a separate series of transition bonds on June 7, 2004.

## **II. Authorized Representatives**

Oncor's authorized representatives for this filing are:

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Senior Director – Rates and Financial Analysis  
Oncor Electric Delivery Company LLC  
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and

Howard V. Fisher  
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## **III. Purpose of Filing and Jurisdiction**

The Company is filing for an Annual True-Up of its Rider TC1 transition charges in accordance with the Financing Order. The Public Utility Commission of Texas (the "Commission") has jurisdiction over this Annual True-Up pursuant to PURA §§39.303 and 39.307.

## **IV. Timing of Annual True-Up**

Ordering Paragraph No. 11 of the Financing Order provides that "True-ups of the transition charges shall be undertaken and conducted as described in Findings of Fact Nos. 91 through 101 of this Financing Order." Finding of Fact No. 91 requires the servicer of transition bonds to make an annual true-up adjustment filing with the Commission "within 45 days of the anniversary of the date of the original issuance of the transition bonds of that series." The original issuance of the Transition Bonds was August 21, 2003, and thus annual true-up filings are required each year within the 90-

day window starting 45 days before August 21<sup>st</sup> and ending 45 days after August 21<sup>st</sup> (July 7<sup>th</sup> to October 5<sup>th</sup>).

#### **V. Description of Annual True-Up Adjustment to Rider TC1**

Findings of Fact Nos. 91-93 of the Financing Order set out the manner in which the annual true-up adjustments are to be made to transition charges. Oncor has made the Rider TC1 transition charge adjustments contained in this filing consistent with that procedure. Details of the adjustments are found in Attachments 1 through 7 hereto, and are explained below.

#### **Attachment 1**

This attachment is a summary of the Rider TC1 transition charge adjustment calculations. An explanation of each column in Attachment 1 is set out below.

Column 1 shows the scheduled periodic payments required on the Transition Bonds during the period for which the adjusted Rider TC1 transition charges are to be in effect. This period includes payments scheduled in February and August 2010. These payments are set out in the column titled "Total Revenues" on page 1 of Attachment 3 to the Issuance Advice Letter filed with the Commission on August 15, 2003, in PUC Docket No. 25230 prior to the issuance of the Transition Bonds (the "Issuance Advice Letter"). The total of these two scheduled payments is \$57,276,052.32<sup>2</sup>. The scheduled payments have been allocated to the various customer classes using the Regulatory Asset Allocation Factors contained in Finding of Fact No. 90 of the Financing Order and the methodology outlined in Finding of Fact No. 89 of the Financing Order with respect to the demand and non-demand classes of the General Service Secondary and General Service Primary customer classes.

Column 2 sets out the under- and over-collections of transition charges by customer class that existed as of July 31, 2009. The amounts found in Column 2 equal the amounts of actual Rider TC1 transition charge collections by customer class from August 1, 2008 through July 31, 2009, plus

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<sup>2</sup> See Attachments 2 and 5 for more detail on the scheduled periodic payment requirements.

investment earnings on the general, capital, overcollateralization and reserve subaccounts (if applicable and allocated to each customer class), minus/plus the under-/over-collections that existed as of July 31, 2008 for each customer class, minus the February 2009 scheduled payment of \$31,475,172.33 and the \$25,802,159.08 scheduled payment due on August 15, 2009 (each payment allocated to each customer class), minus all "other amounts due in connection with the transition bonds (including ongoing fees and expenses and amounts required to be deposited in or allocated to any collection account or subaccount) during the period for which such adjusted transition charges are to be in effect"<sup>3</sup>, allocated to each customer class. Some customer classes show over-collections, while others show under-collections, with the total being an under-collection as of July 31, 2009 of \$239,447.17. These under- or over- collections are anticipated to be collected from/credited to the various customer classes by July 31, 2010.<sup>4</sup>

Column 3 equals the transition charge amounts that were billed under the current Rider TC1 transition charges that will be collected after July 31, 2009. The collection amounts are based upon actual billings for the last three<sup>5</sup> billing cycle days of June 2009 and the full July 2009 billing month, while the collection amount for the August 2009 billing month is estimated. The estimated collections for August 2009 are net of the allowance for charge-offs that Retail Electric Providers ("REPs") are allowed to "hold back" from their transition charge payments to Oncor.<sup>6</sup>

Column 4 equals the sum of Columns 1 and 2 minus Column 3, and represents the Periodic Payment Requirement (\$43,075,158.78) that must be collected by July 31, 2010 through the Rider TC1 transition charges as adjusted by this filing. This represents the amount that is needed to make scheduled principal and interest payments on the Transition Bonds in February and August 2010 and also meet all other ongoing fees and expenses of Bond Company and funding of required collateral accounts associated with the Transition Bonds.

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<sup>3</sup> See Financing Order, Finding of Fact No. 91.

<sup>4</sup> See Attachments 2, 3 and 5 for more detail on the under-/over- collections.

<sup>5</sup> Typically, Oncor has three June billing cycles collect after July 31st.

<sup>6</sup> See Attachments 2 and 5 for more detail on the collections occurring after July 31, 2009.

Column 5 constitutes the Periodic Billing Requirement (\$43,547,826.90), and is the total amount of billings that, after considering the charge-off factor, produces the needed Periodic Payment Requirement derived in Column 4. The Periodic Payment Requirement must be “grossed up” to reflect the allowance for charge-offs that REP’s are allowed to “hold back” from their Rider TC1 transition charge payments.<sup>7</sup> The 1.0854 percent (1.0854%) “hold back” factor included in the calculation of the Periodic Billing Requirement in Attachment 1 was calculated based upon information provided by REPs as to their actual charge-off experience. For REPs that did not provide their requested actual charge-off experience, Oncor has used a charge-off factor of 0.00 percent (0.00%). Because the charge-off rate is also applied to the hold back amount itself, the Periodic Billing Requirement must be increased by 1.011 percent (1.011%) to produce the Periodic Billing Requirement.<sup>8</sup>

Column 6 contains the forecasted billing units, by customer class, for the September 2009 monthly billing cycle (which will be the first month that will reflect the adjusted Rider TC1 transition charges implemented in this filing) through the first eighteen billing cycle days of June 2010. The reason that only the first eighteen billing cycle days of June 2010 are used is that the Rider TC1 transition charge revenues for the consumption after that date will not be collected by July 31, 2010 (in time to be used for the August 2010 scheduled payment) due to the 35-day collection period of transition charges.<sup>9</sup>

Column 7 sets out the adjusted Rider TC1 transition charges by customer class, and is calculated by dividing the Periodic Billing Requirement in Column 5 for each class by that class’ forecasted billing units shown in Column 6. Column 7 shows the adjusted Rider TC1 transition charges that will be in effect for the September 2009 through August 2010 billing months.

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<sup>7</sup> See Financing Order, Ordering Paragraph No. 33.

<sup>8</sup> The calculation is:  $1/(1-0.010854) = 1/0.989146 = 1.011$ . In Attachment 1, column 5, the Periodic Billing Requirement has been calculated by dividing the Periodic Revenue Requirement by 0.989146.

<sup>9</sup> See Financing Order, Finding of Fact No. 58.

## **Attachment 2**

Page 1 of Attachment 2 provides additional detail for the figures found in Attachment 1, columns 1 through 4. The top part of page 1 details the amounts of the scheduled Transition Bond payments (including principal, interest, fees and overcollateralization subaccount deposits) for February and August 2010 (Attachment 1, column 1), plus the current under-collection amount (Attachment 1, column 2). The bottom part of page 1 of Attachment 2 details the outstanding collections anticipated by month (Attachment 1, column 3) and then shows the total amount of scheduled periodic payment requirement (\$43,075,158.78 – Attachment 1, column 4).

Page 2 of Attachment 2 provides further detail for the estimated collections from the August 2009 billing units. The estimated billing units are multiplied by the current Rider TC1 transition charges to show the projected transition charge billings, and the projected collections after the REPs current 0.8643<sup>10</sup> percent hold back, by customer class and in total.

Page 3 of Attachment 2 provides the forecasted billing determinants by customer class for the billing months of August 2009 through cycle 18 of June 2010.

## **Attachment 3**

This attachment provides additional detail supporting the under-collection amount of \$239,447.17 that existed as of July 31, 2009, which is found in Attachment 1, column 2. Page 1 of Attachment 3 details the collections and investment earnings from August 1, 2008 through January 31, 2009, that were available to make the February 2009 scheduled payment. It then details the amount of the February 2009 Scheduled Periodic Payment and subtracts from it the surplus as of July 31, 2008 (\$1,265,857.78), showing that a shortfall of \$1,302,032.41 existed as of that payment date.

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<sup>10</sup> The previous charge off factor of 0.8643% was used to estimate the August collections since the new charge off factor of 1.0854% will not go into effect until the September billings.

Page 2 of Attachment 3 then provides similar detail with respect to the collections, investment earnings, and the August 2009 payment, producing the under-collection amount found in Attachment 1, column 2.<sup>11</sup>

#### **Attachment 4**

This attachment contains the three Semi-Annual Servicer's Certificates issued by Oncor in August 2008, February 2009, and August 2009, which show, in part, the over-/under-collection balances and investment earnings found in Attachments 3 and 5.

#### **Attachment 5**

This attachment shows the detail of the Rider TC1 transition charge billings and collections from August 1, 2008 through July 31, 2009, and presents them on a total and per customer class basis. Investment earnings on the General Subaccount, the Capital Subaccount, the Overcollateralization Subaccount, and the Reserve Subaccount, if applicable<sup>12</sup>, are allocated to the customer classes based on that class' pro rata share of collections and are added to the collections to arrive at a total amount available for payments of \$55,772,026.46. The "Previous Periodic Payment Requirement" figure of \$56,011,473.63 shown on page 1 of the attachment equals the sum of (1) the over-collection that existed as of July 31, 2008 (\$1,265,857.78 – See Attachment 3, page 1); (2) the February 2009 Scheduled Periodic Payment Requirement (\$31,475,172.33 – See Attachment 3, page 1); and (3) the August 2009 Scheduled Periodic Payment Requirement (\$25,802,159.08 – See Attachment 3, page 2). The total amount available for the payments applied against the Previous Periodic Payment Requirement yields a total under-collection of \$239,447.17 as of July 31, 2009. The under-/over- collection amounts for each customer class are shown on pages 2 through 12 of this attachment. As with Attachment 3, this information supports the calculation of the under- and over-collection amounts by customer class found in Attachment 1, column 2.

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<sup>11</sup> See Attachment 5 for more billing, collection and payment details.

<sup>12</sup> See Attachment 4, pages 6 and 11.

Attachment 5 then shows the Scheduled Periodic Payment Requirements for February and August 2010, and presents them on a total and per customer class basis. The total of these two Scheduled Periodic Payment Requirements of \$57,276,052.32 (\$31,467,652.25 + \$25,808,400.07) agrees with the amounts found in Attachment 2, page 1 and Attachment 1. The under-/over-collection amounts that exist as of July 31, 2009 are then added to/subtracted from the two Scheduled Periodic Payment Requirements. One-half of the under-/over- collection amount is added to/subtracted from each of the two payment requirements. Collections that are expected to be received after July 31, 2009 resulting from billings that occurred during the last three billing cycles of June 2009, and the full billing months of July and August 2009 are subtracted from the February 2010 Scheduled Periodic Payment Requirement. This information is presented on a total and per customer class basis and supports the amounts shown by customer class found in Attachment 1, column 4.

#### **Attachment 6**

Attachment 6 contains the Monthly Servicer's Certificates issued by Oncor for the months of August 2008 through July 2009. These certificates provide, by customer class, the monthly Rider TC1 transition charges in effect, the amount of transition charges billed, the actual payments received, and the remittances made to the trustee. This information supports the figures found in Attachment 5.

#### **Attachment 7**

This attachment contains the new Rider TC1 – Transition Charge tariff schedule that, pursuant to Finding of Fact No. 100 of the Financing Order, goes into effect immediately upon filing. The actual change in the rates found in Rider TC1 will be effective August 27, 2009, the first billing cycle day for the September 2009 billing month. Both a clean version and a notated version of the revised tariff are included.

**VI. Notice of Ownership of Transition Charges**

The Financing Order and the servicing agreement pursuant to which Oncor services the Transition Bonds on behalf of Bond Company require periodic notices as to the ownership of the transition charges. Attachment 8 hereto provides such notice. Oncor has also separately provided this notice to REPs that bill transition charges in Oncor's service territory.

**VII. Affidavit**

Attachment 9 hereto is an affidavit by Mr. Sherburne supporting this filing.

**Respectfully submitted,**

**Oncor Electric Delivery Company LLC**

*Howard V. Fisher*  
Howard V. Fisher *with permission RJD*  
Senior Counsel  
State Bar No. 07051500  
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Dallas, Texas 75201  
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**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing, with all attachments, was hand delivered, electronically mailed, or sent by overnight delivery or United States first class mail to all parties to PUC Docket No. 21527, *Application of TXU Electric Company for Financing Order to Securitize Regulatory Assets and Other Qualified Costs*, this 14<sup>th</sup> day of August 2009.

*Howard V. Fisher*  
Howard V. Fisher *with permission RJD*

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**ANNUAL TRUE-UP ADJUSTMENT SUMMARY  
RIDER TC1 - TRANSITION CHARGE**

	(1) Scheduled Periodic Payment Requirement*	(2) Existing Under/(Over) Collection**	(3) Outstanding Collections Under Existing Transition Charges***	(4) = (1)+(2)-(3) Periodic Payment Requirement	(5) = (4)/(0.989146) Periodic Billing Requirement	(6) September 2009 to June 2010 Forecasted Billing Units****	(7) = (5)/(6) Adjusted Transition Charges \$/kW or \$/kWh
Residential	\$23,638,113.17	(\$431,316.86)	\$7,256,693.81	\$15,950,102.50	\$16,125,124.60	29,186,248,373	0.000552
General Service Secondary	\$25,620,895.55	\$636,116.11	\$5,405,039.27	\$20,851,972.38	\$21,080,783.21		
Rate GSS (Small)	\$1,674,899.25	\$302,332.94	(\$750,447.91)	\$2,727,680.09	\$2,757,611.21	2,312,231,981	0.001193
Rate GSL (Large)	\$23,945,996.30	\$333,783.17	\$6,155,487.18	\$18,124,292.29	\$18,323,172.00	113,553,659	0.161
General Service Primary	\$3,378,256.12	\$14,470.56	\$599,150.05	\$2,793,576.63	\$2,824,230.83		
Rate GPS (Small)	\$38,367.08	\$27,143.25	(\$38,149.86)	\$103,660.19	\$104,797.67	73,169,919	0.001432
Rate GPL (Large)	\$3,339,889.04	(\$12,672.69)	\$637,299.91	\$2,689,916.44	\$2,719,433.16	14,965,704	0.182
High Voltage	\$1,596,569.96	\$73,631.69	\$478,235.00	\$1,191,966.65	\$1,205,046.22	17,380,990	0.069
Lighting Service	\$391,539.09	(\$15,094.65)	\$76,024.23	\$300,420.22	\$303,716.76	403,922,242	0.000752
Instantaneous Interruptible	\$1,063,501.74	(\$20,973.44)	\$228,875.30	\$813,653.00	\$822,581.29	9,415,910	0.087
Noticed Interruptible	\$1,587,176.69	(\$17,386.24)	\$396,323.05	\$1,173,467.40	\$1,186,343.98	8,585,278	0.138
<b>Total</b>	<b>\$57,276,052.32</b>	<b>\$239,447.17</b>	<b>\$14,440,340.71</b>	<b>\$43,075,158.78</b>	<b>\$43,547,826.90</b>		

\* Allocated by RAAF (Financing Order, Finding of Fact No. 90):

Residential	41.2705%
General Service - Secondary	44.7323%
General Service - Primary	5.8982%
High Voltage Service	2.7875%
Lighting Service	0.6836%
Instantaneous Interruptible	1.8568%
Noticed Interruptible	2.7711%
<b>Total</b>	<b>100.0000%</b>

\*\* Actual Under/(Over) Collection Existing as of July 31, 2009 - to be Recovered/(Used) by July 31, 2010

\*\*\* Projected Collections From Existing TC1 Rates Coming in After July 31, 2009

\*\*\*\* June 2010 Billing Units Through Billing Cycle 18 Only (Cycles 19-21 collected after July 31, 2010)

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**SCHEDULED PERIODIC PAYMENT SUMMARY**

**Scheduled Periodic Payment Requirements (Attachment 1, Column 1)**

**February 2010 Payment:**

Fees and Expenses	\$256,923.00
Interest	7,409,332.25
Principal	23,697,230.00
Overcollateralization Subaccount Deposit	104,167.00
<b>Total February 2010 Payment</b>	<b>\$31,467,652.25</b>

**August 2010 Payment**

Fees and Expenses	\$256,923.00
Interest	6,882,713.07
Principal	18,564,598.00
Overcollateralization Subaccount Deposit	104,166.00
<b>Total August 2010 Payment</b>	<b>\$25,808,400.07</b>

**Total Scheduled Periodic Payment Requirement** **\$57,276,052.32**

**Existing Under/(Over)-collection Amount (as of July 31, 2009)**  
**(Attachment 1, Column 2)** **\$239,447.17**

**Total Requirement From New Transition Charges** **\$57,515,499.49**

**Less Outstanding Collections Under Existing Transition Charges**  
**(Attachment 1, Column 3)**

June 2009 Billings (cycles 19 - 21 collected in August)	\$878,132.27
July 2009 Billings	\$6,776,510.75
August 2009 Billings	\$6,785,697.69
<b>Total Outstanding Collections</b>	<b>\$14,440,340.71</b>

**Amount of Scheduled Periodic Payment Requirement to be Collected**  
**Under Adjusted Transition Charges (Attachment 1, Column 4)** **\$43,075,158.78**

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**6.1.1.7 Rider TC1 - Transition Charge  
Estimated August 2009 Billing and Collection**

<u>Class</u>	<u>August 2009 Billing Units *</u>	<u>Charge \$/kW or \$/kWh</u>	<u>Billed \$</u>	<u>Collected ** \$</u>
Residential	4,493,930,403	0.000752	3,379,435.66	3,350,227.20
General Service Secondary			2,552,142.05	2,530,083.88
Rate GSS (Small)	244,517,034	(0.001260)	(308,091.46)	(305,428.63)
Rate GSL (Large)	12,223,220	0.234	2,860,233.51	2,835,512.51
General Service Primary			290,478.30	287,967.70
Rate GPS (Small)	7,395,350	(0.002139)	(15,818.65)	(15,681.93)
Rate GPL (Large)	1,612,089	0.190	306,296.96	303,649.63
High Voltage	1,848,539	0.145	268,038.18	265,721.53
Lighting Service	39,369,003	0.000874	34,408.51	34,111.12
Instantaneous Interruptible	877,183	0.125	109,647.92	108,700.23
Noticed Interruptible	908,221	0.232	210,707.17	208,886.03
Total			<u>6,844,857.79</u>	<u>6,785,697.69</u>

\* Collected in September and October 2009

\*\* Billed amount minus 0.8643% charge off factor - new charge off factor of 1.0854% goes into effect with September billings

## ONCOR ELECTRIC DELIVERY COMPANY LLC

2009 Plan

## TC Billing Determinants

	August 2009	September 2009	October 2009	November 2009	December 2009	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	June 2010 *	Sept. 2009 - June 2010 *
Residential MWH	4,493,930	4,254,597	3,007,328	2,366,468	2,970,834	4,036,120	3,091,986	2,582,471	2,098,246	2,139,531	3,078,444	2,638,667	29,186,248
General Secondary (Firm)													
MWH	4,230,562	4,314,372	3,843,117	3,420,154	3,546,852	3,645,234	3,317,966	3,304,147	3,298,801	3,490,398	3,720,638	3,189,118	35,370,160
Small	244,517	230,559	241,600	244,517	243,003	229,863	224,804	238,753	232,565	230,366	228,904	196,203	2,312,232
Large	3,986,035	4,083,813	3,601,517	3,175,637	3,303,849	3,415,371	3,093,162	3,065,394	3,066,237	3,260,033	3,491,734	2,992,915	33,057,928
TC Billing Demand Kw	12,223,220	12,260,098	11,967,685	11,490,789	11,286,334	11,039,825	11,278,617	11,196,959	11,264,227	11,597,353	11,867,067	10,171,771	113,553,659
General Primary (Firm)													
MWH	711,990	719,706	642,783	622,927	614,394	694,078	621,774	605,961	643,395	621,811	765,154	665,847	6,442,677
Small	7,395	7,155	7,377	7,335	7,648	7,608	7,413	7,357	7,474	7,023	7,912	6,782	73,170
Large	704,595	712,551	635,407	615,592	606,747	686,470	614,361	598,604	635,921	614,789	757,242	649,065	6,369,507
TC Billing Demand Kw	1,612,089	1,609,150	1,522,196	1,481,424	1,504,149	1,430,978	1,563,202	1,467,944	1,482,719	1,538,167	1,593,404	1,365,775	14,965,704
High Voltage													
MWH	531,614	557,194	414,851	395,311	332,391	529,749	447,710	436,156	458,683	438,461	648,283	555,671	4,566,177
TC Billing Demand Kw	1,848,539	1,850,664	1,810,488	1,778,642	1,568,693	1,761,545	1,677,478	1,805,439	1,730,747	1,844,299	1,811,827	1,552,994	17,380,990
Lighting													
MWH	39,369	39,099	40,093	39,732	42,642	44,263	40,726	41,035	41,461	40,184	40,468	34,687	403,922
Instantaneous Interruptible													
MWH	464,389	454,223	475,205	435,693	459,554	460,942	498,541	490,882	535,071	535,455	612,221	524,761	4,870,327
TC Billing Demand Kw	877,183	917,973	949,679	989,885	1,068,026	934,166	984,067	896,935	971,968	896,367	941,317	806,844	9,415,910
Noticed Interruptible													
MWH	417,089	377,485	461,101	424,950	446,476	361,806	411,103	393,550	435,996	441,878	513,520	440,160	4,194,505
TC Billing Demand Kw	906,221	855,611	911,705	893,566	931,881	850,193	843,850	847,954	857,848	849,553	866,971	743,118	8,585,278
Total Retail													
MWH	10,888,934	10,716,677	8,884,478	7,705,235	8,413,143	9,772,193	8,429,807	7,854,203	7,511,653	7,707,718	9,378,728	8,038,910	85,034,017
TC Billing Demand Kw	17,469,252	17,493,496	17,161,752	16,634,306	16,359,083	16,016,707	16,347,214	16,215,231	16,307,509	16,725,739	17,080,585	14,640,502	163,901,542

\* Cycles 1-18 only

**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**TC1 PRIOR PERIOD COLLECTIONS/PAYMENTS**  
**August 2009**

**February 2009 Scheduled Payment:**

August 2008 Collections	\$5,326,390.98	
September 2008 Collections	\$5,957,955.88	
October 2008 Collections	\$4,797,437.63	
November 2008 Collections	\$4,470,715.46	
December 2008 Collections	\$4,360,791.43	
January 2009 Collections	<u>\$3,957,659.19</u>	
<b>Total Collections</b>	<b>\$28,870,950.57</b>	
Investment Earnings on Capital Subaccount	\$7,716.38	
Investment Earnings on Overcollateralization Subaccount	2,457.12	
Investment Earnings on Reserve Subaccount	2,820.56	
Investment Earnings on General Subaccount	<u>31,053.89</u>	
<b>Total Investment Earnings</b>	<b>\$44,047.95</b>	
<b>Total Available for Payment</b>	<b>\$28,914,998.52</b>	
General Fees/Expenses Incurred	\$256,923.00	
Scheduled Interest	8,226,676.33	
Scheduled Principal	22,887,407.00	
Overcollateralization Subaccount Required Deposit	<u>104,166.00</u>	
<b>Total Scheduled Periodic Payment</b>	<b>\$31,475,172.33</b>	
<b>Shortfall/(Surplus) From Previous Payment Dates</b>	<u>(1,265,857.78)</u>	(a)
<b>Total Payment Required</b>	<b>\$30,209,314.55</b>	
<b>Interest Earnings Released to Issuer</b>	<b>\$7,716.38</b>	(b)
<b>Surplus/(Shortfall) as of February 2009 Payment Date</b>	<u><b>(\$1,302,032.41)</b></u>	(c)

- (a) Agrees to amounts found in August 2008 Semi-Annual Servicer's Certificate - See Attachment 4, Pages 4 & 5
- Capital Subaccount is at the required level of \$2,500,000
  - Overcollateralization Subaccount is at the required level of \$1,041,666
  - Reserve Subaccount had \$1,265,857.78 in excess funds in it
- (b) Pursuant to the Indenture, investment earnings on the Capital Subaccount are released to the Issuer if collections are sufficient to meet all scheduled payment requirements
- (c) Agrees to amounts found in February 2009 Semi-Annual Servicer's Certificate - See Attachment 4, Pages 9 & 10
- Capital Subaccount is \$156,200.41 short of the required level of \$2,500,000
  - Overcollateralization Subaccount is \$1,145,832 short of the required level of \$1,145,832
  - Reserve Subaccount had no funds in it

**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**TC1 PRIOR PERIOD COLLECTIONS/PAYMENTS**  
**August 2009**

**August 2009 Scheduled Payment:**

February 2009 Collections	\$4,122,728.80	
March 2009 Collections	4,557,174.29	
April 2009 Collections	3,932,451.98	
May 2009 Collections	3,776,195.86	
June 2009 Collections	4,677,046.91	
July 2009 Collections	<u>5,790,828.89</u>	
<b>Total Collections</b>	<b>\$26,856,426.73</b>	
Investment Earnings on Capital Subaccount	\$14.39	
Investment Earnings on Overcollateralization Subaccount	0.00	
Investment Earnings on Reserve Subaccount	0.00	
Investment Earnings on General Subaccount	<u>8,317.59</u>	
<b>Total Investment Earnings</b>	<b>\$8,331.98</b>	
<b>Total Available for Payment</b>	<b>\$26,864,758.71</b>	
General Fees/Expenses Incurred	\$256,923.00	
Scheduled Interest	7,765,495.08	
Scheduled Principal	17,675,575.00	
Overcollateralization Subaccount Required Deposit	<u>104,166.00</u>	
<b>Total Scheduled Periodic Payment</b>	<b>\$25,802,159.08</b>	
<b>Shortfall/(Surplus) From Previous Payment Dates</b>	<u>1,302,032.41</u>	(d)
<b>Total Payment Required</b>	<b>\$27,104,191.49</b>	
<b>Interest Earnings Released to Issuer</b>	<b>\$14.39</b>	(e)
<b>Surplus/(Shortfall) as of August 2009 Payment Date</b>	<u><u><b>(\$239,447.17)</b></u></u>	(f)

(d) See previous page

(e) Pursuant to the Indenture, investment earnings on the Capital Subaccount are released to the Issuer if collections are sufficient to meet all scheduled payment requirements

(f) Agrees to amounts found in August 2009 Semi-Annual Servicer's Certificate - See Attachment 4, Pages 14 & 15

- Capital Subaccount is at the required level of \$2,500,000

- Overcollateralization Subaccount is \$239,447.17 short of the required level of \$1,249,998.00

- Reserve Subaccount had no funds in it

## SEMI-ANNUAL SERVICER'S CERTIFICATE

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
\$500,000,000 Transition Bonds, Series 2003-1

Oncor Electric Delivery Company, as Servicer

Pursuant to Section 4.01(c)(ii) of the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Agreement") between Oncor Electric Delivery Company, as Servicer and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

Capitalized terms used herein have the respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

Collection Periods:                      February 2008 to July 2008  
**Payment Date:**                         **August 15, 2008**  
 Today's Date:                                 August 11, 2008

1.	COLLECTIONS ALLOCABLE AND AGGREGATE AMOUNTS AVAILABLE FOR THE CURRENT PAYMENT DATE:		
i.	Remittances for the February 2008 Series 2003-1 Collection Period	\$	4,331,856.44
ii.	Remittances for the March 2008 Series 2003-1 Collection Period	\$	4,971,641.21
iii.	Remittances for the April 2008 Series 2003-1 Collection Period	\$	4,188,801.85
iv.	Remittances for the May 2008 Series 2003-1 Collection Period	\$	4,279,578.17
v.	Remittances for the June 2008 Series 2003-1 Collection Period	\$	3,582,203.70
vi.	Remittances for the July 2008 Series 2003-1 Collection Period	\$	4,860,139.95
vii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$	
viii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$	
ix.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$	
x.	Remittances for the _____ Series 2003-1 Collection Period	\$	
xi.	Remittances for the _____ Series 2003-1 Collection Period	\$	
xii.	Investment Earnings on Series 2003-1 Collection Account:	\$	0.00
xiii.	Investment Earnings on Series 2003-1 Capital Subaccount	\$	21,217.34
xiv.	Investment Earnings on Series 2003-1 Overcollateralization Subaccount	\$	7,542.60
xv.	Investment Earnings on Series 2003-1 Reserve Subaccount:	\$	6,692.12
xvi.	Investment Earnings on Series 2003-1 General Subaccount	\$	126,797.88
xvii.	Series 2003-1 General Subaccount Balance (sum of i through xvi above):	\$	<b>26,376,471.26</b>

xviii.	Series 2003-1 Reserve Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	<u>709,133.12</u>
xix.	Series 2003-1 Overcollateralization Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	<u>937,498.00</u>
xx.	Series 2003-1 Capital Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	<u>2,500,000.00</u>
xxi.	Series 2003-1 Collection Account Balance (sum of xvii. through xx above)	\$	<u>30,523,102.38</u>

2. OUTSTANDING AMOUNTS AS OF PRIOR SERIES 2003-1 PAYMENT DATE:

i.	Class A-1 Outstanding Amount	\$	0.00
ii.	Class A-2 Outstanding Amount	\$	70,452,767.00
iii.	Class A-3 Outstanding Amount	\$	130,000,000.00
iv.	Class A-4 Outstanding Amount	\$	<u>145,000,000.00</u>
v.	Aggregate Outstanding Amount of All Series 2003-1 Bonds	\$	<u>345,452,767.00</u>

3. REQUIRED FUNDING/PAYMENTS AS OF CURRENT PAYMENT DATE:

SERIES 2003-1 PRINCIPAL			PRINCIPAL <u>DUE</u>
i.	Class A-1	\$	0.00
ii.	Class A-2	\$	16,870,815.00
iii.	Class A-3	\$	0.00
iv.	Class A-4	\$	<u>0.00</u>
v.	For all Series 2003-1 Bonds		<u>16,870,815.00</u>

SERIES 2003-1	BOND INTEREST RATE	DAYS IN INTEREST PERIOD (1)	PRINCIPAL BALANCE	INTEREST <u>DUE</u>
vi. Class A-1	2.26%	180/360	\$ 0.00	\$ 0.00
vii. Class A-2	4.03%	180/360	\$ 70,452,767.00	\$ 1,419,623.26
viii. Class A-3	4.95%	180/360	\$ 130,000,000.00	\$ 3,217,500.00
ix. Class A-4	5.42%	180/360	\$ <u>145,000,000.00</u>	\$ <u>3,929,500.00</u>
x. For All Series 2003-1 Bonds			\$ <u>345,452,767.00</u>	\$ <u>8,566,623.26</u>

	<u>REQUIRED LEVEL</u>	<u>FUNDING REQUIRED</u>
xi. Series 2003-1 Overcollateralization Subaccount	\$ 1,041,666.00	\$ 104,168.00
xii. Series 2003-1 Capital Subaccount	\$ 2,500,000.00	\$ 0.00

(1) on 30-360 day basis for initial payment date; otherwise use one-half of annual rate

4. ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT DATE PURSUANT TO §8.02(d) OF INDENTURE

i.	Trustee Fees and Expenses (subject to cap-see 8.02(e)(i) of the Indenture):	\$	0.00
ii.	Indenture Manager Fees (subject to cap-see 8.02(e)(i) of the Indenture):	\$	2,000.00
iii.	Series 2003-1 Servicing Fee:	\$	200,000.00
iv.	Operating Expenses (subject to cap-see 8.02(e)(iii) of the Indenture):		
	Trust Operating Expense:	\$	0.00
	Trust Accounting Expense:	\$	0.00
	Rating Agency Fees (already paid by Servicer):	\$	0.00
	Administration Fee:	\$	25,000.00
	Audit Fee (already paid by Administrator)	\$	<u>29,923.00</u>
	Total Fees and Expenses (i. through iv.)	\$	<u>256,923.00</u>

v. Semi-Annual Interest -including any past-due for prior period(s)

			Per \$1,000 of Original Aggregate
	SERIES 2003-1		PRINCIPAL
1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	1,419,623.26
3.	Class A-3 Interest Payment	\$	3,217,500.00
4.	Class A-4 Interest Payment	\$	3,929,500.00

vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date

			Per \$1,000 of Original Aggregate
	SERIES 2003-1		PRINCIPAL
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

vii. Semi-Annual Principal

			Per \$1,000 of Original Aggregate
	SERIES 2003-1		PRINCIPAL
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	16,870,815.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT DATE  
PURSUANT TO §8.02(d) OF INDENTURE (CONTINUED)

Funding of Series 2003-1 Capital Subaccount (to required level)	\$	0.00
Funding of Series 2003-1 Overcollateralization Subaccount (to required level)	\$	104,168.00
Investment Earnings on Series 2003-1 Capital Subaccount Released to Issuer	\$	21,217.34
Deposit to Series 2003-1 Reserve Subaccount	\$	556,724.66
Released to Issuer upon Retirement of all Bonds	\$	0.00
<b>AGGREGATE REMITTANCES AS OF CURRENT PAYMENT DATE</b>	<b>\$</b>	<b><u>22,446,971.26</u></b>

OUTSTANDING AMOUNT AND SERIES 2003-1 COLLECTION ACCOUNT  
BALANCE AS OF CURRENT PAYMENT DATE (AFTER GIVING EFFECT TO  
PAYMENTS TO BE MADE ON SUCH PAYMENT DATE):

SERIES 2003-1

Class A-1 Outstanding Amount	\$	0.00
Class A-2 Outstanding Amount	\$	53,581,952.00
Class A-3 Outstanding Amount	\$	130,000,000.00
Class A-4 Outstanding Amount	\$	145,000,000.00
<b>AGGREGATE OUTSTANDING AMOUNT OF ALL SERIES 2003-1 BONDS</b>	<b>\$</b>	<b><u>328,581,952.00</u></b>
Series 2003-1 Reserve Subaccount Balance	\$	1,265,857.78
Series 2003-1 Overcollateralization Subaccount Balance	\$	1,041,666.00
Series 2003-1 Capital Subaccount Balance	\$	<u>2,500,000.00</u>
<b>AGGREGATE SERIES 2003-1 COLLECTION ACCOUNT BALANCE</b>	<b>\$</b>	<b><u>4,807,523.78</u></b>

SUBACCOUNT WITHDRAWALS AS OF CURRENT PAYMENT DATE  
(IF APPLICABLE, PURSUANT TO SECTION 8.02(e) OF INDENTURE):

Series 2003-1 Reserve Subaccount	\$	0.00
Series 2003-1 Overcollateralization Subaccount	\$	0.00
Series 2003-1 Capital Subaccount	\$	<u>0.00</u>
<b>TOTAL WITHDRAWALS</b>	<b>\$</b>	<b><u>0.00</u></b>

SHORTFALLS IN INTEREST AND PRINCIPAL PAYMENTS AS OF CURRENT  
PAYMENT DATE;

Semi-annual Interest

SERIES 2003-1

1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	0.00
3.	Class A-3 Interest Payment	\$	0.00
4.	Class A-4 Interest Payment	\$	0.00

Semi-annual Principal

SERIES 2003-1

1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

SHORTFALLS IN REQUIRED SERIES 2003-1 SUBACCOUNT LEVELS AS OF  
CURRENT PAYMENT DATE:

Series 2003-1 Overcollateralization Subaccount	\$	0.00
Series 2003-1 Capital Subaccount	\$	0.00

IN WITNESS HEREOF, the undersigned has duly executed and delivered this Semi-Annual Servicer's Certificate this 11th day of August, 2008.

ONCOR ELECTRIC DELIVERY COMPANY,  
as Servicer,

By: /s/ John M. Casey  
Name: John M. Casey  
Title: Treasurer

## SEMI-ANNUAL SERVICER'S CERTIFICATE

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
\$500,000,000 Transition Bonds, Series 2003-1

Oncor Electric Delivery Company, as Servicer

Pursuant to Section 4.01(c)(ii) of the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Agreement") between Oncor Electric Delivery Company, as Servicer and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

Capitalized terms used herein have the respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

Collection Periods: August 2008 to January 2009  
**Payment Date: February 16, 2009**  
 Today's Date: February 10, 2009

1. COLLECTIONS ALLOCABLE AND AGGREGATE AMOUNTS AVAILABLE FOR THE CURRENT PAYMENT DATE:

i.	Remittances for the August 2008 Series 2003-1 Collection Period	\$	5,326,390.98
ii.	Remittances for the September 2008 Series 2003-1 Collection Period	\$	5,957,955.88
iii.	Remittances for the October 2008 Series 2003-1 Collection Period	\$	4,797,437.63
iv.	Remittances for the November 2008 Series 2003-1 Collection Period	\$	4,470,715.46
v.	Remittances for the December 2008 Series 2003-1 Collection Period	\$	4,360,791.43
vi.	Remittances for the January 2009 Series 2003-1 Collection Period	\$	3,957,659.19
vii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$	
viii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$	
ix.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$	
x.	Remittances for the _____ Series 2003-1 Collection Period	\$	
xi.	Remittances for the _____ Series 2003-1 Collection Period	\$	
xii.	Investment Earnings on Series 2003-1 Collection Account:	\$	0.00
xiii.	Investment Earnings on Series 2003-1 Capital Subaccount	\$	7,716.38
xiv.	Investment Earnings on Series 2003-1 Overcollateralization Subaccount	\$	2,457.12
xv.	Investment Earnings on Series 2003-1 Reserve Subaccount:	\$	2,820.56
xvi.	Investment Earnings on Series 2003-1 General Subaccount	\$	31,053.89
xvii.	Series 2003-1 General Subaccount Balance (sum of i through xvi above):	\$	<u>28,914,998.52</u>

xviii.	Series 2003-1 Reserve Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	1,265,857.78
xix.	Series 2003-1 Overcollateralization Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	1,041,666.00
xx.	Series 2003-1 Capital Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	<u>2,500,000.00</u>
xxi.	Series 2003-1 Collection Account Balance (sum of xvii. through xx above)	\$	<u><u>33,722,522.30</u></u>

2. OUTSTANDING AMOUNTS AS OF PRIOR SERIES 2003-1 PAYMENT DATE:

i.	Class A-1 Outstanding Amount	\$	0.00
ii.	Class A-2 Outstanding Amount	\$	53,581,952.00
iii.	Class A-3 Outstanding Amount	\$	130,000,000.00
iv.	Class A-4 Outstanding Amount	\$	<u>145,000,000.00</u>
v.	Aggregate Outstanding Amount of All Series 2003-1 Bonds	\$	<u><u>328,581,952.00</u></u>

3. REQUIRED FUNDING/PAYMENTS AS OF CURRENT PAYMENT DATE:

SERIES 2003-1 PRINCIPAL			PRINCIPAL DUE
i.	Class A-1	\$	0.00
ii.	Class A-2	\$	22,887,407.00
iii.	Class A-3	\$	0.00
iv.	Class A-4	\$	<u>0.00</u>
v.	For all Series 2003-1 Bonds		<u><u>22,887,407.00</u></u>

SERIES 2003-1	BOND INTEREST RATE	DAYS IN INTEREST PERIOD (1)	PRINCIPAL BALANCE	INTEREST DUE
vi.	Class A-1	2.26%	180/360	\$ 0.00
vii.	Class A-2	4.03%	180/360	\$ 53,581,952.00
viii.	Class A-3	4.95%	180/360	\$ 130,000,000.00
ix.	Class A-4	5.42%	180/360	\$ <u>145,000,000.00</u>
x.	For All Series 2003-1 Bonds		\$ <u><u>328,581,952.00</u></u>	\$ <u><u>8,226,676.33</u></u>

	REQUIRED LEVEL	FUNDING REQUIRED
xi.	Series 2003-1 Overcollateralization Subaccount	\$ 1,145,832.00
xii.	Series 2003-1 Capital Subaccount	\$ 2,500,000.00

(1) On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

4. ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT DATE PURSUANT TO §8.02(d) OF INDENTURE

i.	Trustee Fees and Expenses (subject to cap-see 8.02(e)(i) of the Indenture):	\$	0.00
ii.	Indenture Manager Fees (subject to cap-see 8.02(e)(i) of the Indenture):	\$	2,000.00
iii.	Series 2003-1 Servicing Fee:	\$	200,000.00
iv.	Operating Expenses (subject to cap-see 8.02(e)(iii) of the Indenture):		
	Trust Operating Expense:	\$	0.00
	Trust Accounting Expense:	\$	0.00
	Rating Agency Fees (already paid by Servicer):	\$	10,000.00
	Administration Fee:	\$	25,000.00
	Audit Fee (already paid by Administrator)	\$	<u>19,923.00</u>
	Total Fees and Expenses (i. through iv.)	\$	<u>256,923.00</u>

v. Semi-Annual Interest -including any past-due for prior period(s)

		Per \$1,000 of Original	
SERIES 2003-1		<u>AGGREGATE</u>	<u>PRINCIPAL</u>
1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	1,079,676.33
3.	Class A-3 Interest Payment	\$	3,217,500.00
4.	Class A-4 Interest Payment	\$	3,929,500.00

vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date

		Per \$1,000 of Original	
SERIES 2003-1		<u>AGGREGATE</u>	<u>PRINCIPAL</u>
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

vii. Semi-Annual Principal

		Per \$1,000 of Original	
SERIES 2003-1		<u>AGGREGATE</u>	<u>PRINCIPAL</u>
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	22,887,407.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

4. ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT DATE  
PURSUANT TO §8.02(d) OF INDENTURE (CONTINUED)

viii.	Funding of Series 2003-1 Capital Subaccount (to required level)	\$	0.00
ix.	Funding of Series 2003-1 Overcollateralization Subaccount (to required level)	\$	104,166.00
	Investment Earnings on Series 2003-1 Capital Subaccount		
x.	Released to Issuer	\$	7,716.38
xi.	Deposit to Series 2003-1 Reserve Subaccount	\$	0.00
xii.	Released to Issuer upon Retirement of all Bonds	\$	0.00
xiii.	AGGREGATE REMITTANCES AS OF CURRENT PAYMENT DATE	\$	<u>31,482,888.71</u>

5. OUTSTANDING AMOUNT AND SERIES 2003-1 COLLECTION ACCOUNT  
BALANCE AS OF CURRENT PAYMENT DATE (AFTER GIVING EFFECT TO  
PAYMENTS TO BE MADE ON SUCH PAYMENT DATE):

SERIES 2003-1

i.	Class A-1 Outstanding Amount	\$	0.00
ii.	Class A-2 Outstanding Amount	\$	30,694,545.00
iii.	Class A-3 Outstanding Amount	\$	130,000,000.00
iv.	Class A-4 Outstanding Amount	\$	145,000,000.00
v.	AGGREGATE OUTSTANDING AMOUNT OF ALL SERIES 2003-1 BONDS	\$	<u>305,694,545.00</u>
vi.	Series 2003-1 Reserve Subaccount Balance	\$	0.00
vii.	Series 2003-1 Overcollateralization Subaccount Balance	\$	0.00
viii.	Series 2003-1 Capital Subaccount Balance	\$	<u>2,343,799.59</u>
ix.	AGGREGATE SERIES 2003-1 COLLECTION ACCOUNT BALANCE	\$	<u>2,343,799.59</u>

6. SUBACCOUNT WITHDRAWALS AS OF CURRENT PAYMENT DATE  
(IF APPLICABLE, PURSUANT TO SECTION 8.02(e) OF INDENTURE):

i.	Series 2003-1 Reserve Subaccount	\$	1,265,857.78
ii.	Series 2003-1 Overcollateralization Subaccount	\$	1,145,832.00
iii.	Series 2003-1 Capital Subaccount	\$	<u>156,200.41</u>
iv.	TOTAL WITHDRAWALS	\$	<u>2,567,890.19</u>

7. SHORTFALLS IN INTEREST AND PRINCIPAL PAYMENTS AS OF CURRENT PAYMENT DATE;

i. Semi-annual Interest

SERIES 2003-1

1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	0.00
3.	Class A-3 Interest Payment	\$	0.00
4.	Class A-4 Interest Payment	\$	0.00

ii. Semi-annual Principal

SERIES 2003-1

1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

8. SHORTFALLS IN REQUIRED SERIES 2003-1 SUBACCOUNT LEVELS AS OF CURRENT PAYMENT DATE:

i.	Series 2003-1 Overcollateralization Subaccount	\$	1,145,832.00
ii.	Series 2003-1 Capital Subaccount	\$	156,200.41

IN WITNESS HEREOF, the undersigned has duly executed and delivered this Semi-Annual Servicer's Certificate this 10th day of February, 2009.

ONCOR ELECTRIC DELIVERY COMPANY,  
as Servicer,

By: /s/ John M. Casey  
Name: John M. Casey  
Title: Treasurer

**SEMI-ANNUAL SERVICER'S CERTIFICATE**  
ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
\$500,000,000 Transition Bonds, Series 2003-1

Oncor Electric Delivery Company, as Servicer

Pursuant to Section 4.01(c)(ii) of the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Agreement") between Oncor Electric Delivery Company, as Servicer and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

Capitalized terms used herein have the respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

Collection Periods: February 2009 to July 2009  
**Payment Date: August 17, 2009**  
 Today's Date: August 7, 2009

1.	COLLECTIONS ALLOCABLE AND AGGREGATE AMOUNTS AVAILABLE FOR THE CURRENT PAYMENT DATE:		
i.	Remittances for the February 2009 Series 2003-1 Collection Period	\$	4,122,728.80
ii.	Remittances for the March 2009 Series 2003-1 Collection Period	\$	4,557,174.29
iii.	Remittances for the April 2009 Series 2003-1 Collection Period	\$	3,932,451.98
iv.	Remittances for the May 2009 Series 2003-1 Collection Period	\$	3,776,195.86
v.	Remittances for the June 2009 Series 2003-1 Collection Period	\$	4,677,046.91
vi.	Remittances for the July 2009 Series 2003-1 Collection Period	\$	5,790,828.89
vii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$	
viii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$	
ix.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$	
x.	Remittances for the _____ Series 2003-1 Collection Period	\$	
xi.	Remittances for the _____ Series 2003-1 Collection Period	\$	
xii.	Investment Earnings on Series 2003-1 Collection Account:	\$	0.00
xiii.	Investment Earnings on Series 2003-1 Capital Subaccount	\$	14.39
xiv.	Investment Earnings on Series 2003-1 Overcollateralization Subaccount	\$	0.00
xv.	Investment Earnings on Series 2003-1 Reserve Subaccount:	\$	0.00
xvi.	Investment Earnings on Series 2003-1 General Subaccount	\$	8,317.59
xvii.	Series 2003-1 General Subaccount Balance (sum of i through xvi above):	\$	<u>26,864,758.71</u>

xviii.	Series 2003-1 Reserve Subaccount Balance as of Prior Series 2003-1 Payment Date	\$ 0.00
xix.	Series 2003-1 Overcollateralization Subaccount Balance as of Prior Series 2003-1 Payment Date	\$ 0.00
xx.	Series 2003-1 Capital Subaccount Balance as of Prior Series 2003-1 Payment Date	\$ <u>2,343,799.59</u>
xxi.	Series 2003-1 Collection Account Balance (sum of xvii. through xx above)	\$ <u><b>29,208,558.30</b></u>

2. OUTSTANDING AMOUNTS AS OF PRIOR SERIES 2003-1 PAYMENT DATE:

i.	Class A-1 Outstanding Amount	\$ 0.00
ii.	Class A-2 Outstanding Amount	\$ 30,694,545.00
iii.	Class A-3 Outstanding Amount	\$ 130,000,000.00
iv.	Class A-4 Outstanding Amount	\$ <u>145,000,000.00</u>
v.	Aggregate Outstanding Amount of All Series 2003-1 Bonds	\$ <u><b>305,694,545.00</b></u>

3. REQUIRED FUNDING/PAYMENTS AS OF CURRENT PAYMENT DATE:

SERIES 2003-1 PRINCIPAL		PRINCIPAL <u>DUE</u>
i.	Class A-1	\$ 0.00
ii.	Class A-2	\$ 17,675,575.00
iii.	Class A-3	\$ 0.00
iv.	Class A-4	\$ <u>0.00</u>
v.	For all Series 2003-1 Bonds	<u><b>17,675,575.00</b></u>

SERIES 2003-1	BOND INTEREST RATE	DAYS IN INTEREST PERIOD (1)	PRINCIPAL BALANCE	INTEREST <u>DUE</u>
vi.	Class A-1	2.26%	180/360	\$ 0.00 \$ 0.00
vii.	Class A-2	4.03%	180/360	\$ 30,694,545.00 \$ 618,495.08
viii.	Class A-3	4.95%	180/360	\$ 130,000,000.00 \$ 3,217,500.00
ix.	Class A-4	5.42%	180/360	\$ <u>145,000,000.00</u> \$ <u>3,929,500.00</u>
x.	For All Series 2003-1 Bonds		<u>\$ 305,694,545.00</u>	<u>\$ 7,765,495.08</u>

	<u>REQUIRED LEVEL</u>	<u>FUNDING REQUIRED</u>
xi.	Series 2003-1 Overcollateralization Subaccount	\$ 1,249,998.00 \$ 1,249,998.00
xii.	Series 2003-1 Capital Subaccount	\$ 2,500,000.00 \$ 156,200.41

(1) On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

4. ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT DATE PURSUANT TO §8.02(d) OF INDENTURE

i.	Trustee Fees and Expenses (subject to cap-see 8.02(e)(i) of the Indenture):	\$	0.00
ii.	Indenture Manager Fees (subject to cap-see 8.02(e)(i) of the Indenture):	\$	2,000.00
iii.	Series 2003-1 Servicing Fee:	\$	200,000.00
iv.	Operating Expenses (subject to cap-see 8.02(e)(iii) of the Indenture):		
	Trust Operating Expense:	\$	0.00
	Trust Accounting Expense:	\$	0.00
	Rating Agency Fees (already paid by Servicer):	\$	0.00
	Administration Fee:	\$	25,000.00
	Audit Fee (already paid by Administrator)	\$	<u>29,923.00</u>
	 Total Fees and Expenses (i. through iv.)	\$	<u>256,923.00</u>

v. Semi-Annual Interest -including any past-due for prior period(s)

			Per \$1,000 of Original Aggregate
	SERIES 2003-1		PRINCIPAL
1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	618,495.08
3.	Class A-3 Interest Payment	\$	3,217,500.00
4.	Class A-4 Interest Payment	\$	3,929,500.00

vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date

			Per \$1,000 of Original Aggregate
	SERIES 2003-1		PRINCIPAL
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

vii. Semi-Annual Principal

			Per \$1,000 of Original Aggregate
	SERIES 2003-1		PRINCIPAL
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	17,675,575.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

4. ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT DATE  
PURSUANT TO §8.02(d) OF INDENTURE (CONTINUED)

viii.	Funding of Series 2003-1 Capital Subaccount (to required level)	\$	156,200.41
ix.	Funding of Series 2003-1 Overcollateralization Subaccount (to required level)	\$	1,249,998.00
	Investment Earnings on Series 2003-1 Capital Subaccount Released to Issuer	\$	14.39
x.	Deposit to Series 2003-1 Reserve Subaccount	\$	0.00
xii.	Released to Issuer upon Retirement of all Bonds	\$	0.00
xiii.	AGGREGATE REMITTANCES AS OF CURRENT PAYMENT DATE	\$	<u>27,104,205.88</u>

5. OUTSTANDING AMOUNT AND SERIES 2003-1 COLLECTION ACCOUNT BALANCE AS OF CURRENT PAYMENT DATE (AFTER GIVING EFFECT TO PAYMENTS TO BE MADE ON SUCH PAYMENT DATE):

SERIES 2003-1

i.	Class A-1 Outstanding Amount	\$	0.00
ii.	Class A-2 Outstanding Amount	\$	13,018,970.00
iii.	Class A-3 Outstanding Amount	\$	130,000,000.00
iv.	Class A-4 Outstanding Amount	\$	<u>145,000,000.00</u>
v.	AGGREGATE OUTSTANDING AMOUNT OF ALL SERIES 2003-1 BONDS	\$	<u>288,018,970.00</u>
vi.	Series 2003-1 Reserve Subaccount Balance	\$	0.00
vii.	Series 2003-1 Overcollateralization Subaccount Balance	\$	1,010,550.83
viii.	Series 2003-1 Capital Subaccount Balance	\$	<u>2,500,000.00</u>
ix.	AGGREGATE SERIES 2003-1 COLLECTION ACCOUNT BALANCE	\$	<u>3,510,550.83</u>

6. SUBACCOUNT WITHDRAWALS AS OF CURRENT PAYMENT DATE (IF APPLICABLE, PURSUANT TO SECTION 8.02(e) OF INDENTURE):

i.	Series 2003-1 Reserve Subaccount	\$	0.00
ii.	Series 2003-1 Overcollateralization Subaccount	\$	239,447.17
iii.	Series 2003-1 Capital Subaccount	\$	<u>0.00</u>
iv.	TOTAL WITHDRAWALS	\$	<u>239,447.17</u>

7. SHORTFALLS IN INTEREST AND PRINCIPAL PAYMENTS AS OF CURRENT PAYMENT DATE;

i. Semi-annual Interest

SERIES 2003-1

1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	0.00
3.	Class A-3 Interest Payment	\$	0.00
4.	Class A-4 Interest Payment	\$	0.00

ii. Semi-annual Principal

SERIES 2003-1

1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

8. SHORTFALLS IN REQUIRED SERIES 2003-1 SUBACCOUNT LEVELS AS OF CURRENT PAYMENT DATE:

i.	Series 2003-1 Overcollateralization Subaccount	\$	239,447.17
ii.	Series 2003-1 Capital Subaccount	\$	0.00

IN WITNESS HEREOF, the undersigned has duly executed and delivered this Semi-Annual Servicer's Certificate this 7th day of August, 2009.

ONCOR ELECTRIC DELIVERY COMPANY,  
as Servicer,

By: /s/ John M. Casey  
Name: John M. Casey  
Title: Vice President and Treasurer

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL**

**TOTAL**

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$5,796,557.46	(\$70,833.82)	\$5,725,723.64	\$5,390,868.25	(\$64,477.27)	\$5,326,390.98
Sep	\$5,021,374.38	(\$46,437.40)	\$4,974,936.98	\$6,031,725.10	(\$73,769.22)	\$5,957,955.88
Oct	\$4,268,743.24	(\$35,514.04)	\$4,233,229.20	\$4,845,048.97	(\$47,611.34)	\$4,797,437.63
Nov	\$3,783,532.11	(\$28,245.80)	\$3,755,286.31	\$4,507,947.93	(\$37,232.47)	\$4,470,715.46
Dec	\$4,167,571.84	(\$33,580.60)	\$4,133,991.24	\$4,394,783.42	(\$33,991.99)	\$4,360,791.43
Jan 2009	\$4,696,695.17	(\$41,481.22)	\$4,655,213.95	\$3,989,133.64	(\$31,474.45)	\$3,957,659.19
Feb	\$4,282,357.95	(\$35,742.25)	\$4,246,615.70	\$4,160,170.50	(\$37,441.70)	\$4,122,728.80
Mar	\$3,947,535.09	(\$30,943.96)	\$3,916,591.13	\$4,595,694.63	(\$38,520.34)	\$4,557,174.29
Apr	\$3,878,771.38	(\$29,831.09)	\$3,848,940.29	\$3,963,796.84	(\$31,344.86)	\$3,932,451.98
May	\$4,954,516.07	(\$39,445.39)	\$4,915,070.68	\$3,805,991.81	(\$29,795.95)	\$3,776,195.86
Jun	\$5,715,675.56	(\$49,555.67)	\$5,666,119.89	\$4,713,578.46	(\$36,531.55)	\$4,677,046.91
Jul	\$6,840,752.15	(\$64,241.40)	\$6,776,510.75	\$5,840,269.13	(\$49,440.24)	\$5,790,828.89
<b>Total</b>	<b>\$57,354,082.40</b>	<b>(\$505,852.64)</b>	<b>\$56,848,229.76</b>	<b>\$56,239,008.68</b>	<b>(\$511,631.38)</b>	<b>\$55,727,377.30</b>

Investment Earnings (a) \$44,649.16  
 Total Collected \$55,772,026.46

Previous Scheduled Periodic Payment Requirement \$57,277,331.41  
 Previous Under/(Over) Collection (\$1,265,857.78)  
 Previous Periodic Payment Requirement \$56,011,473.63  
 Existing Under/(Over) Collection \$239,447.17

February 2010 Total Scheduled Periodic Payment Requirement \$31,467,652.25  
 1/2 Existing Under/(Over) Collection \$119,723.58  
 Collections After July 31, 2009  
   June 2009 Billings (b) \$878,132.27  
   July 2009 Billings \$6,776,510.75  
   August 2009 Billings \$6,785,697.69  
 Total Outstanding Collections \$14,440,340.71  
 Rate Class Periodic Payment Requirement for February 2010 \$17,147,035.13

August 2010 Total Scheduled Periodic Payment Requirement \$25,808,400.07  
 1/2 Existing Under/(Over) Collection \$119,723.58  
 Rate Class Periodic Payment Requirement for August 2010 \$25,928,123.66

(a) Agrees to amounts found in Attachment 4 (lines 1.xiv to 1.xvi) on pages 6 and 11.  
 (b) Cycles 19, 20 and 21 only

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL**

**RESIDENTIAL**

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$3,059,315.97	(\$52,608.24)	\$3,006,707.73	\$2,720,757.97	(\$46,717.46)	\$2,674,040.51
Sep	\$2,223,682.79	(\$31,856.69)	\$2,191,826.10	\$3,203,667.64	(\$55,037.66)	\$3,148,629.98
Oct	\$1,593,936.58	(\$21,747.96)	\$1,572,188.62	\$2,244,448.79	(\$33,090.61)	\$2,211,358.18
Nov	\$1,195,713.21	(\$14,969.80)	\$1,180,743.41	\$1,701,305.91	(\$23,135.81)	\$1,678,170.10
Dec	\$1,563,762.09	(\$20,261.51)	\$1,543,500.58	\$1,447,191.36	(\$18,203.63)	\$1,428,987.73
Jan 2009	\$2,041,498.48	(\$26,960.25)	\$2,014,538.23	\$1,462,705.83	(\$18,794.61)	\$1,443,911.22
Feb	\$1,673,355.81	(\$21,427.85)	\$1,651,927.96	\$1,813,914.74	(\$24,422.58)	\$1,789,492.16
Mar	\$1,364,234.36	(\$16,856.82)	\$1,347,377.54	\$1,812,580.35	(\$23,329.06)	\$1,789,251.29
Apr	\$1,308,309.93	(\$15,872.86)	\$1,292,437.07	\$1,389,786.24	(\$17,123.34)	\$1,372,662.90
May	\$1,788,298.02	(\$23,036.33)	\$1,765,261.69	\$1,314,552.73	(\$16,059.20)	\$1,298,493.53
Jun	\$2,495,103.48	(\$32,907.44)	\$2,462,196.04	\$1,663,817.71	(\$21,071.14)	\$1,642,746.57
Jul	\$3,594,651.08	(\$47,269.70)	\$3,547,381.38	\$2,400,313.08	(\$31,847.81)	\$2,368,465.27
<b>Total</b>	<b>\$23,901,861.80</b>	<b>(\$325,775.45)</b>	<b>\$23,576,086.35</b>	<b>\$23,175,042.35</b>	<b>(\$328,832.91)</b>	<b>\$22,846,209.44</b>
Investment Earnings						\$18,304.54
Total Collected						\$22,864,513.98
Previous Scheduled Periodic Payment Requirement				\$23,638,641.06		
Previous Under/(Over) Collection				(\$1,205,443.94)		
Previous Rate Class Periodic Payment Requirement						\$22,433,197.12
Existing Under/(Over) Collection						(\$431,316.86)
<hr/>						
February 2010 Total Scheduled Periodic Payment Requirement				\$31,467,652.25		
Residential RAAF Factor				41.27050%		
Rate Class Scheduled Periodic Payment Requirement - February 2010						\$12,986,857.42
1/2 of Existing Under/(Over) Collection						(\$215,658.43)
Collections After July 31, 2009						
June 2009 Billings *				\$359,085.23		
July 2009 Billings				\$3,547,381.38		
August 2009 Billings				\$3,350,227.20		
Total Outstanding Collections						\$7,256,693.81
Rate Class Periodic Payment Requirement for February 2010						\$5,514,505.18
<hr/>						
August 2010 Total Scheduled Periodic Payment Requirement				\$25,808,400.07		
Residential RAAF Factor				41.27050%		
Rate Class Scheduled Periodic Payment Requirement - August 2010						\$10,651,255.75
1/2 of Existing Under/(Over) Collection						(\$215,658.43)
Rate Class Periodic Payment Requirement for August 2010						\$10,435,597.32

\* Cycles 19, 20 and 21 only

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL**

**GENERAL SERVICE SECONDARY - SMALL**

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$81,648.06	(\$723.24)	\$80,924.82	\$73,921.43	(\$628.16)	\$73,293.27
Sep	\$65,174.49	(\$398.66)	\$64,775.83	\$84,893.54	(\$750.50)	\$84,143.04
Oct	\$59,581.25	(\$330.47)	\$59,250.78	\$62,280.45	(\$416.82)	\$61,863.63
Nov	\$48,768.12	(\$253.69)	\$48,514.43	\$60,897.50	(\$341.87)	\$60,555.63
Dec	\$57,072.62	(\$305.52)	\$56,767.10	\$61,839.26	(\$336.59)	\$61,502.67
Jan 2009	\$64,370.12	(\$384.29)	\$63,985.83	\$53,321.31	(\$278.35)	\$53,042.96
Feb	\$56,571.00	(\$323.56)	\$56,247.44	\$55,434.30	(\$337.94)	\$55,096.36
Mar	\$52,833.43	(\$291.42)	\$52,542.01	\$59,487.03	(\$338.40)	\$59,148.63
Apr	\$55,341.91	(\$299.88)	\$55,042.03	\$55,606.72	(\$307.15)	\$55,299.57
May	(\$288,291.99)	\$2,104.51	(\$286,187.48)	\$53,497.99	(\$282.94)	\$53,215.05
Jun	(\$335,301.36)	\$2,510.75	(\$332,790.61)	(\$221,283.55)	\$1,619.52	(\$219,664.03)
Jul	(\$393,387.88)	\$3,029.10	(\$390,358.78)	(\$340,108.96)	\$2,523.57	(\$337,585.39)
<b>Total</b>	<b>(\$475,620.23)</b>	<b>\$4,333.63</b>	<b>(\$471,286.60)</b>	<b>\$59,787.02</b>	<b>\$124.37</b>	<b>\$59,911.39</b>

Investment Earnings \$48.00  
 Total Collected \$59,959.39

Previous Scheduled Periodic Payment Requirement \$721,268.31  
 Previous Under/(Over) Collection (\$358,975.98)  
 Previous Rate Class Periodic Payment Requirement \$362,292.33  
 Existing Under/(Over) Collection \$302,332.94

February 2010 Total Scheduled Periodic Payment Requirement \$31,467,652.25  
 GS Secondary - Small RAAF Factor 2.92426%  
 Rate Class Scheduled Periodic Payment Requirement - February 2010 \$920,195.18

1/2 of Existing Under/(Over) Collection \$151,166.47

Collections After July 31, 2009  
 June 2009 Billings \* (\$54,660.50)  
 July 2009 Billings (\$390,358.78)  
 August 2009 Billings (\$305,428.63)  
 Total Outstanding Collections (\$750,447.91)  
 Rate Class Periodic Payment Requirement for February 2010 \$1,821,809.55

August 2010 Total Scheduled Periodic Payment Requirement \$25,808,400.07  
 GS Secondary - Small RAAF Factor 2.92426%  
 Rate Class Scheduled Periodic Payment Requirement - August 2010 \$754,704.07

1/2 of Existing Under/(Over) Collection \$151,166.47  
 Rate Class Periodic Payment Requirement for August 2010 \$905,870.54

\* Cycles 19, 20 and 21 only

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL**

**GENERAL SERVICE SECONDARY - LARGE**

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$2,040,351.54	(\$14,941.45)	\$2,025,410.09	\$1,952,165.06	(\$14,580.09)	\$1,937,584.97
Sep	\$2,094,613.41	(\$12,261.17)	\$2,082,352.24	\$2,163,431.01	(\$15,702.87)	\$2,147,728.14
Oct	\$1,995,270.22	(\$11,623.54)	\$1,983,646.68	\$1,919,629.02	(\$12,202.06)	\$1,907,426.96
Nov	\$1,927,453.01	(\$11,227.72)	\$1,916,225.29	\$2,073,104.69	(\$11,560.92)	\$2,061,543.77
Dec	\$1,942,073.78	(\$11,263.08)	\$1,930,810.70	\$2,232,250.60	(\$13,518.95)	\$2,218,731.65
Jan 2009	\$1,983,879.75	(\$12,253.98)	\$1,971,625.77	\$1,886,681.84	(\$10,789.81)	\$1,875,892.03
Feb	\$1,957,305.58	(\$12,037.78)	\$1,945,267.80	\$1,705,427.38	(\$10,805.61)	\$1,694,621.77
Mar	\$1,928,966.55	(\$11,846.71)	\$1,917,119.84	\$2,092,872.71	(\$12,667.34)	\$2,080,205.37
Apr	\$1,916,281.09	(\$11,718.23)	\$1,904,562.86	\$1,930,590.74	(\$12,073.76)	\$1,918,516.98
May	\$2,638,993.69	(\$16,017.10)	\$2,622,976.59	\$1,873,234.05	(\$11,510.61)	\$1,861,723.44
Jun	\$2,722,400.44	(\$16,592.82)	\$2,705,807.62	\$2,451,235.87	(\$14,732.10)	\$2,436,503.77
Jul	\$2,828,665.49	(\$17,189.19)	\$2,811,476.30	\$2,923,726.07	(\$17,474.61)	\$2,906,251.46
<b>Total</b>	<b>\$25,976,254.55</b>	<b>(\$158,972.77)</b>	<b>\$25,817,281.78</b>	<b>\$25,204,349.04</b>	<b>(\$157,618.73)</b>	<b>\$25,046,730.31</b>
Investment Earnings						\$20,067.61
Total Collected						\$25,066,797.92
Previous Scheduled Periodic Payment Requirement				\$24,900,199.41		
Previous Under/(Over) Collection				\$500,381.68		
Previous Rate Class Periodic Payment Requirement						\$25,400,581.09
Existing Under/(Over) Collection						\$333,783.17
<hr/>						
February 2010 Total Scheduled Periodic Payment Requirement				\$31,467,652.25		
GS Secondary - Large RAAF Factor				41.80804%		
Rate Class Scheduled Periodic Payment Requirement - February 2010						\$13,156,009.43
1/2 of Existing Under/(Over) Collection						\$166,891.58
Collections After July 31, 2009						
June 2009 Billings *				\$508,498.37		
July 2009 Billings				\$2,811,476.30		
August 2009 Billings				\$2,835,512.51		
Total Outstanding Collections						\$6,155,487.18
Rate Class Periodic Payment Requirement for February 2010						\$7,167,413.83
<hr/>						
August 2010 Total Scheduled Periodic Payment Requirement				\$25,808,400.07		
GS Secondary - Large RAAF Factor				41.80804%		
Rate Class Scheduled Periodic Payment Requirement - August 2010						\$10,789,986.87
1/2 of Existing Under/(Over) Collection						\$166,891.58
Rate Class Periodic Payment Requirement for August 2010						\$10,956,878.46

\* Cycles 19, 20 and 21 only

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL**

**GENERAL SERVICE SECONDARY - TOTAL**

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$2,121,999.60	(\$15,664.69)	\$2,106,334.91	\$2,026,086.49	(\$15,208.25)	\$2,010,878.24
Sep	\$2,159,787.90	(\$12,659.83)	\$2,147,128.07	\$2,248,324.55	(\$16,453.37)	\$2,231,871.18
Oct	\$2,054,851.47	(\$11,954.01)	\$2,042,897.46	\$1,981,909.47	(\$12,618.88)	\$1,969,290.59
Nov	\$1,976,221.13	(\$11,481.41)	\$1,964,739.72	\$2,134,002.19	(\$11,902.79)	\$2,122,099.40
Dec	\$1,999,146.40	(\$11,568.60)	\$1,987,577.80	\$2,294,089.86	(\$13,855.54)	\$2,280,234.32
Jan 2009	\$2,048,249.87	(\$12,638.27)	\$2,035,611.60	\$1,940,003.15	(\$11,068.16)	\$1,928,934.99
Feb	\$2,013,876.58	(\$12,361.34)	\$2,001,515.24	\$1,760,861.68	(\$11,143.55)	\$1,749,718.13
Mar	\$1,981,799.98	(\$12,138.13)	\$1,969,661.85	\$2,152,359.74	(\$13,005.74)	\$2,139,354.00
Apr	\$1,971,623.00	(\$12,018.11)	\$1,959,604.89	\$1,986,197.46	(\$12,380.91)	\$1,973,816.55
May	\$2,350,701.70	(\$13,912.59)	\$2,336,789.11	\$1,926,732.04	(\$11,793.55)	\$1,914,938.49
Jun	\$2,387,099.08	(\$14,082.07)	\$2,373,017.01	\$2,229,952.32	(\$13,112.58)	\$2,216,839.74
Jul	\$2,435,277.61	(\$14,160.09)	\$2,421,117.52	\$2,583,617.11	(\$14,951.04)	\$2,568,666.07
<b>Total</b>	<b>\$25,500,634.32</b>	<b>(\$154,639.14)</b>	<b>\$25,345,995.18</b>	<b>\$25,264,136.06</b>	<b>(\$157,494.36)</b>	<b>\$25,106,641.70</b>

Investment Earnings \$20,115.61  
 Total Collected \$25,126,757.31

Previous Scheduled Periodic Payment Requirement \$25,621,467.72  
 Previous Under/(Over) Collection \$141,405.70  
 Previous Rate Class Periodic Payment Requirement \$25,762,873.42  
 Existing Under/(Over) Collection \$636,116.11

February 2010 Total Scheduled Periodic Payment Requirement \$31,467,652.25  
 GS Secondary - RAAF Factor 44.73230%  
 Rate Class Scheduled Periodic Payment Requirement - February 2010 \$14,076,204.61

1/2 of Existing Under/(Over) Collection \$318,058.05

Collections After July 31, 2009  
 June 2009 Billings \* \$453,837.87  
 July 2009 Billings \$2,421,117.52  
 August 2009 Billings \$2,530,083.88  
 Total Outstanding Collections \$5,405,039.27  
 Rate Class Periodic Payment Requirement for February 2010 \$8,989,223.39

August 2010 Total Scheduled Periodic Payment Requirement \$25,808,400.07  
 GS Secondary - RAAF Factor 44.73230%  
 Rate Class Scheduled Periodic Payment Requirement - August 2010 \$11,544,690.94

1/2 of Existing Under/(Over) Collection \$318,058.05  
 Rate Class Periodic Payment Requirement for August 2010 \$11,862,749.00

\* Cycles 19, 20 and 21 only

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL**

**GENERAL SERVICE PRIMARY - SMALL**

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$1,135.87	(\$5.68)	\$1,130.19	\$1,062.36	(\$5.16)	\$1,057.20
Sep	\$1,675.93	(\$5.24)	\$1,670.69	\$1,180.63	(\$6.01)	\$1,174.62
Oct	\$1,826.85	(\$5.02)	\$1,821.83	\$1,597.54	(\$4.98)	\$1,592.56
Nov	\$1,917.79	(\$4.88)	\$1,912.91	\$1,857.99	(\$5.34)	\$1,852.65
Dec	\$2,145.04	(\$5.99)	\$2,139.05	\$2,094.33	(\$5.73)	\$2,088.60
Jan 2009	\$2,247.20	(\$5.81)	\$2,241.39	\$2,073.73	(\$5.62)	\$2,068.11
Feb	\$1,986.44	(\$5.28)	\$1,981.16	\$2,125.76	(\$5.07)	\$2,120.69
Mar	\$2,041.26	(\$5.36)	\$2,035.90	\$2,027.27	(\$5.45)	\$2,021.82
Apr	\$2,028.07	(\$5.81)	\$2,022.26	\$2,070.34	(\$5.37)	\$2,064.97
May	(\$19,585.69)	\$62.93	(\$19,522.76)	\$2,021.94	(\$5.58)	\$2,016.36
Jun	(\$21,637.47)	\$60.26	(\$21,577.21)	(\$15,904.84)	\$35.28	(\$15,869.56)
Jul	(\$22,355.85)	\$61.33	(\$22,294.52)	(\$22,430.94)	\$64.30	(\$22,366.64)
Total	(\$46,574.56)	\$135.45	(\$46,439.11)	(\$20,223.89)	\$45.27	(\$20,178.62)
Investment Earnings						(\$16.17)
Total Collected						(\$20,194.79)
Previous Scheduled Periodic Payment Requirement				\$12,673.64		
Previous Under/(Over) Collection				(\$5,725.18)		
Previous Rate Class Periodic Payment Requirement						\$6,948.46
Existing Under/(Over) Collection						\$27,143.25
<hr/>						
February 2010 Total Scheduled Periodic Payment Requirement				\$31,467,652.25		
GS Primary - Small RAAF Factor				0.06699%		
Rate Class Scheduled Periodic Payment Requirement - February 2010						\$21,079.00
1/2 of Existing Under/(Over) Collection						\$13,571.62
Collections After July 31, 2009						
June 2009 Billings *				(\$173.41)		
July 2009 Billings				(\$22,294.52)		
August 2009 Billings				(\$15,681.93)		
Total Outstanding Collections						(\$38,149.86)
Rate Class Periodic Payment Requirement for February 2010						\$72,800.49
<hr/>						
August 2010 Total Scheduled Periodic Payment Requirement				\$25,808,400.07		
GS Primary - Small RAAF Factor				0.06699%		
Rate Class Scheduled Periodic Payment Requirement - August 2010						\$17,288.08
1/2 of Existing Under/(Over) Collection						\$13,571.62
Rate Class Periodic Payment Requirement for August 2010						\$30,859.70

\* Cycles 19, 20 and 21 only

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL**

**GENERAL SERVICE PRIMARY - LARGE**

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$243,521.68	(\$1,453.97)	\$242,067.71	\$242,649.91	(\$1,466.67)	\$241,183.24
Sep	\$285,956.60	(\$932.32)	\$285,024.28	\$248,615.68	(\$1,465.45)	\$247,150.23
Oct	\$274,322.40	(\$889.35)	\$273,433.05	\$269,516.89	(\$926.01)	\$268,590.88
Nov	\$269,466.23	(\$891.42)	\$268,574.81	\$285,077.83	(\$912.25)	\$284,165.58
Dec	\$263,421.53	(\$856.00)	\$262,565.53	\$291,796.97	(\$991.09)	\$290,805.88
Jan 2009	\$262,019.02	(\$912.90)	\$261,106.12	\$260,285.01	(\$839.63)	\$259,445.38
Feb	\$259,330.24	(\$1,014.56)	\$258,315.68	\$249,096.45	(\$840.92)	\$248,255.53
Mar	\$262,899.19	(\$1,026.31)	\$261,872.88	\$273,049.57	(\$1,047.59)	\$272,001.98
Apr	\$260,351.54	(\$1,016.87)	\$259,334.67	\$255,233.50	(\$1,026.49)	\$254,207.01
May	\$283,871.04	(\$1,122.87)	\$282,748.17	\$255,714.95	(\$1,026.65)	\$254,688.30
Jun	\$295,656.98	(\$1,160.98)	\$294,496.00	\$283,388.40	(\$1,089.58)	\$282,298.82
Jul	\$306,485.95	(\$1,343.58)	\$305,142.37	\$308,247.71	(\$1,187.20)	\$307,060.51
<b>Total</b>	<b>\$3,267,302.40</b>	<b>(\$12,621.13)</b>	<b>\$3,254,681.27</b>	<b>\$3,222,672.87</b>	<b>(\$12,819.53)</b>	<b>\$3,209,853.34</b>
Investment Earnings						\$2,571.76
Total Collected						\$3,212,425.10
Previous Scheduled Periodic Payment Requirement				\$3,365,657.92		
Previous Under/(Over) Collection				(\$165,905.51)		
Previous Rate Class Periodic Payment Requirement						\$3,199,752.41
Existing Under/(Over) Collection						(\$12,672.69)
<hr/>						
February 2010 Total Scheduled Periodic Payment Requirement				\$31,467,652.25		
GS Primary - Large RAAF Factor				5.83121%		
Rate Class Scheduled Periodic Payment Requirement - February 2010						\$1,834,946.06
1/2 of Existing Under/(Over) Collection						(\$6,336.34)
Collections After July 31, 2009						
June 2009 Billings *				\$28,507.91		
July 2009 Billings				\$305,142.37		
August 2009 Billings				\$303,649.63		
Total Outstanding Collections						\$637,299.91
Rate Class Periodic Payment Requirement for February 2010						\$1,191,309.81
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August 2010 Total Scheduled Periodic Payment Requirement				\$25,808,400.07		
GS Primary - Large RAAF Factor				5.83121%		
Rate Class Scheduled Periodic Payment Requirement - August 2010						\$1,504,942.97
1/2 of Existing Under/(Over) Collection						(\$6,336.34)
Rate Class Periodic Payment Requirement for August 2010						\$1,498,606.63

\* Cycles 19, 20 and 21 only

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL**

**GENERAL SERVICE PRIMARY - TOTAL**

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$244,657.55	(\$1,459.65)	\$243,197.90	\$243,712.27	(\$1,471.83)	\$242,240.44
Sep	\$287,632.53	(\$937.56)	\$286,694.97	\$249,796.31	(\$1,471.46)	\$248,324.85
Oct	\$276,149.25	(\$894.37)	\$275,254.88	\$271,114.43	(\$930.99)	\$270,183.44
Nov	\$271,384.02	(\$896.30)	\$270,487.72	\$286,935.82	(\$917.59)	\$286,018.23
Dec	\$265,566.57	(\$861.99)	\$264,704.58	\$293,891.30	(\$996.82)	\$292,894.48
Jan 2009	\$264,266.22	(\$918.71)	\$263,347.51	\$262,358.74	(\$845.25)	\$261,513.49
Feb	\$261,316.68	(\$1,019.84)	\$260,296.84	\$251,222.21	(\$845.99)	\$250,376.22
Mar	\$264,940.45	(\$1,031.67)	\$263,908.78	\$275,076.84	(\$1,053.04)	\$274,023.80
Apr	\$262,379.61	(\$1,022.68)	\$261,356.93	\$257,303.84	(\$1,031.86)	\$256,271.98
May	\$264,285.35	(\$1,059.94)	\$263,225.41	\$257,736.89	(\$1,032.23)	\$256,704.66
Jun	\$274,019.51	(\$1,100.72)	\$272,918.79	\$267,483.56	(\$1,054.30)	\$266,429.26
Jul	\$284,130.10	(\$1,282.25)	\$282,847.85	\$285,816.77	(\$1,122.90)	\$284,693.87
<b>Total</b>	<b>\$3,220,727.84</b>	<b>(\$12,485.68)</b>	<b>\$3,208,242.16</b>	<b>\$3,202,448.98</b>	<b>(\$12,774.26)</b>	<b>\$3,189,674.72</b>
Investment Earnings						\$2,555.59
Total Collected						\$3,192,230.31
Previous Scheduled Periodic Payment Requirement				\$3,378,331.56		
Previous Under/(Over) Collection				(\$171,630.69)		
Previous Rate Class Periodic Payment Requirement						\$3,206,700.87
Existing Under/(Over) Collection						\$14,470.56
<hr/>						
February 2010 Total Scheduled Periodic Payment Requirement				\$31,467,652.25		
GS Primary - RAAF Factor				5.89820%		
Rate Class Scheduled Periodic Payment Requirement - February 2010						\$1,856,025.07
1/2 of Existing Under/(Over) Collection						\$7,235.28
Collections After July 31, 2009						
June 2009 Billings *				\$28,334.50		
July 2009 Billings				\$282,847.85		
August 2009 Billings				\$287,967.70		
Total Outstanding Collections						\$599,150.05
Rate Class Periodic Payment Requirement for February 2010						\$1,264,110.29
<hr/>						
August 2010 Total Scheduled Periodic Payment Requirement				\$25,808,400.07		
GS Primary - RAAF Factor				5.89820%		
Rate Class Scheduled Periodic Payment Requirement - August 2010						\$1,522,231.05
1/2 of Existing Under/(Over) Collection						\$7,235.28
Rate Class Periodic Payment Requirement for August 2010						\$1,529,466.33

\* Cycles 19, 20 and 21 only

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL**

**HIGH VOLTAGE**

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$123,214.36	(\$288.73)	\$122,925.63	\$136,981.15	(\$282.57)	\$136,698.58
Sep	\$98,281.49	(\$163.40)	\$98,118.09	\$96,367.37	\$1.53	\$96,368.90
Oct	\$96,096.41	(\$159.14)	\$95,937.27	\$88,156.92	(\$97.98)	\$88,058.94
Nov	\$91,520.77	(\$142.33)	\$91,378.44	\$134,096.54	(\$513.64)	\$133,582.90
Dec	\$93,877.27	(\$134.90)	\$93,742.37	\$88,459.96	(\$144.86)	\$88,315.10
Jan 2009	\$97,537.44	(\$189.17)	\$97,348.27	\$86,912.07	(\$25.36)	\$86,886.71
Feb	\$92,625.76	(\$177.65)	\$92,448.11	\$101,409.51	(\$275.93)	\$101,133.58
Mar	\$95,274.32	(\$183.89)	\$95,090.43	\$96,809.56	(\$175.75)	\$96,633.81
Apr	\$94,805.13	(\$174.23)	\$94,630.90	\$94,781.93	(\$208.17)	\$94,573.76
May	\$214,621.95	(\$430.20)	\$214,191.75	\$90,566.35	(\$160.94)	\$90,405.41
Jun	\$222,792.89	(\$483.47)	\$222,309.42	\$202,770.22	(\$386.07)	\$202,384.15
Jul	\$204,537.64	(\$500.54)	\$204,037.10	\$228,937.97	(\$442.58)	\$228,495.39
<b>Total</b>	<b>\$1,525,185.43</b>	<b>(\$3,027.65)</b>	<b>\$1,522,157.78</b>	<b>\$1,446,249.55</b>	<b>(\$2,712.32)</b>	<b>\$1,443,537.23</b>
Investment Earnings						\$1,156.57
Total Collected						\$1,444,693.80
Previous Scheduled Periodic Payment Requirement				\$1,596,605.61		
Previous Under/(Over) Collection				(\$78,280.12)		
Previous Rate Class Periodic Payment Requirement						\$1,518,325.49
Existing Under/(Over) Collection						\$73,631.69
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February 2010 Total Scheduled Periodic Payment Requirement				\$31,467,652.25		
High Voltage - RAAF Factor				2.78750%		
Rate Class Scheduled Periodic Payment Requirement - February 2010						\$877,160.81
1/2 of Existing Under/(Over) Collection						\$36,815.84
Collections After July 31, 2009						
June 2009 Billings *				\$8,476.37		
July 2009 Billings				\$204,037.10		
August 2009 Billings				\$265,721.53		
Total Outstanding Collections						\$478,235.00
Rate Class Periodic Payment Requirement for February 2010						\$435,741.65
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August 2010 Total Scheduled Periodic Payment Requirement				\$25,808,400.07		
High Voltage - RAAF Factor				2.78750%		
Rate Class Scheduled Periodic Payment Requirement - August 2010						\$719,409.15
1/2 of Existing Under/(Over) Collection						\$36,815.84
Rate Class Periodic Payment Requirement for August 2010						\$756,225.00

\* Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

LIGHTING

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$30,407.11	(\$162.28)	\$30,244.83	\$32,854.30	(\$213.55)	\$32,640.75
Sep	\$30,882.76	(\$61.22)	\$30,821.54	\$32,797.50	(\$162.27)	\$32,635.23
Oct	\$30,945.20	(\$61.25)	\$30,883.95	\$22,366.09	(\$62.33)	\$22,303.76
Nov	\$31,049.16	(\$59.82)	\$30,989.34	\$34,717.16	(\$59.56)	\$34,657.60
Dec	\$32,025.61	(\$64.80)	\$31,960.81	\$42,026.13	(\$78.67)	\$41,947.46
Jan 2009	\$34,013.64	(\$73.19)	\$33,940.45	\$27,566.91	(\$58.09)	\$27,508.82
Feb	\$31,034.59	(\$78.72)	\$30,955.87	\$29,607.43	(\$62.74)	\$29,544.69
Mar	\$31,137.11	(\$76.19)	\$31,060.92	\$34,008.40	(\$83.70)	\$33,924.70
Apr	\$31,325.70	(\$77.88)	\$31,247.82	\$32,839.40	(\$74.15)	\$32,765.25
May	\$34,806.28	(\$90.67)	\$34,715.61	(\$2,844.01)	\$47.26	(\$2,796.75)
Jun	\$34,697.87	(\$92.05)	\$34,605.82	\$78,541.60	(\$207.42)	\$78,334.18
Jul	\$34,556.15	(\$107.87)	\$34,448.28	\$39,060.10	(\$88.51)	\$38,971.59
<b>Total</b>	<b>\$386,881.18</b>	<b>(\$1,005.94)</b>	<b>\$385,875.24</b>	<b>\$403,541.01</b>	<b>(\$1,103.73)</b>	<b>\$402,437.28</b>
Investment Earnings						\$322.44
Total Collected						\$402,759.72
Previous Scheduled Periodic Payment Requirement				\$391,547.84		
Previous Under/(Over) Collection				(\$3,882.77)		
Previous Rate Class Periodic Payment Requirement						\$387,665.07
Existing Under/(Over) Collection						(\$15,094.65)
<hr/>						
February 2010 Total Scheduled Periodic Payment Requirement				\$31,467,652.25		
Lighting - RAAF Factor				0.68360%		
Rate Class Scheduled Periodic Payment Requirement - February 2010						\$215,112.87
1/2 of Existing Under/(Over) Collection						(\$7,547.32)
Collections After July 31, 2009						
June 2009 Billings *				\$7,464.83		
July 2009 Billings				\$34,448.28		
August 2009 Billings				\$34,111.12		
Total Outstanding Collections						\$76,024.23
Rate Class Periodic Payment Requirement for February 2010						\$131,541.32
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August 2010 Total Scheduled Periodic Payment Requirement				\$25,808,400.07		
Lighting - RAAF Factor				0.68360%		
Rate Class Scheduled Periodic Payment Requirement - August 2010						\$176,426.22
1/2 of Existing Under/(Over) Collection						(\$7,547.32)
Rate Class Periodic Payment Requirement for August 2010						\$168,878.90

\* Cycles 19, 20 and 21 only

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL**

**INSTANTANEOUS INTERRUPTIBLE**

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$91,093.05	(\$296.30)	\$90,796.75	\$89,553.56	(\$275.40)	\$89,278.16
Sep	\$90,017.02	(\$255.59)	\$89,761.43	\$93,161.76	(\$302.18)	\$92,859.58
Oct	\$85,748.87	(\$243.37)	\$85,505.50	\$88,510.00	(\$244.97)	\$88,265.03
Nov	\$87,935.57	(\$241.64)	\$87,693.93	\$86,517.56	(\$249.63)	\$86,267.93
Dec	\$86,788.09	(\$236.56)	\$86,551.53	\$94,091.93	(\$256.55)	\$93,835.38
Jan 2009	\$87,256.21	(\$243.65)	\$87,012.56	\$83,335.28	(\$234.20)	\$83,101.08
Feb	\$81,234.63	(\$198.11)	\$81,036.52	\$84,017.20	(\$231.38)	\$83,785.82
Mar	\$86,697.20	(\$198.52)	\$86,498.68	\$80,495.64	(\$203.47)	\$80,292.17
Apr	\$80,261.75	(\$193.96)	\$80,067.79	\$90,672.71	(\$219.01)	\$90,453.70
May	\$110,906.02	(\$273.01)	\$110,633.01	\$81,227.31	(\$214.50)	\$81,012.81
Jun	\$108,849.90	(\$255.32)	\$108,594.58	\$105,618.69	(\$230.55)	\$105,388.14
Jul	\$110,412.99	(\$254.89)	\$110,158.10	\$118,083.59	(\$247.66)	\$117,835.93
<b>Total</b>	<b>\$1,107,201.30</b>	<b>(\$2,890.92)</b>	<b>\$1,104,310.38</b>	<b>\$1,095,285.23</b>	<b>(\$2,909.50)</b>	<b>\$1,092,375.73</b>

Investment Earnings \$875.22  
 Total Collected \$1,093,250.95

Previous Scheduled Periodic Payment Requirement \$1,063,525.49  
 Previous Under/(Over) Collection \$8,752.02  
 Previous Rate Class Periodic Payment Requirement \$1,072,277.51  
 Existing Under/(Over) Collection (\$20,973.44)

February 2010 Total Scheduled Periodic Payment Requirement \$31,467,652.25  
 Instantaneous Interruptible - RAAF Factor 1.85680%  
 Rate Class Scheduled Periodic Payment Requirement - February 2010 \$584,291.37  
 1/2 of Existing Under/(Over) Collection (\$10,486.72)  
 Collections After July 31, 2009  
     June 2009 Billings \* \$10,016.97  
     July 2009 Billings \$110,158.10  
     August 2009 Billings \$108,700.23  
     Total Outstanding Collections \$228,875.30  
 Rate Class Periodic Payment Requirement for February 2010 \$344,929.34

August 2010 Total Scheduled Periodic Payment Requirement \$25,808,400.07  
 Instantaneous Interruptible - RAAF Factor 1.85680%  
 Rate Class Scheduled Periodic Payment Requirement - August 2010 \$479,210.37  
 1/2 of Existing Under/(Over) Collection (\$10,486.72)  
 Rate Class Periodic Payment Requirement for August 2010 \$468,723.65

\* Cycles 19, 20 and 21 only

**ONCOR ELECTRIC DELIVERY COMPANY LLC**

**TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL**

**NOTICED INTERRUPTIBLE**

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2008	\$125,869.82	(\$353.93)	\$125,515.89	\$140,922.51	(\$308.21)	\$140,614.30
Sep	\$131,089.89	(\$503.11)	\$130,586.78	\$107,609.97	(\$343.81)	\$107,266.16
Oct	\$131,015.46	(\$453.94)	\$130,561.52	\$148,543.27	(\$565.58)	\$147,977.69
Nov	\$129,708.25	(\$454.50)	\$129,253.75	\$130,372.75	(\$453.45)	\$129,919.30
Dec	\$126,405.81	(\$452.24)	\$125,953.57	\$135,032.88	(\$455.92)	\$134,576.96
Jan 2009	\$123,873.31	(\$457.98)	\$123,415.33	\$126,251.66	(\$448.78)	\$125,802.88
Feb	\$128,913.90	(\$478.74)	\$128,435.16	\$119,137.73	(\$459.53)	\$118,678.20
Mar	\$123,451.67	(\$458.74)	\$122,992.93	\$144,364.10	(\$669.58)	\$143,694.52
Apr	\$130,066.26	(\$471.37)	\$129,594.89	\$112,215.26	(\$307.42)	\$111,907.84
May	\$190,896.75	(\$642.65)	\$190,254.10	\$138,020.50	(\$582.79)	\$137,437.71
Jun	\$193,112.83	(\$634.60)	\$192,478.23	\$165,394.36	(\$469.49)	\$164,924.87
Jul	\$177,186.58	(\$666.06)	\$176,520.52	\$184,440.51	(\$739.74)	\$183,700.77
<b>Total</b>	<b>\$1,711,590.53</b>	<b>(\$6,027.86)</b>	<b>\$1,705,562.67</b>	<b>\$1,652,305.50</b>	<b>(\$5,804.30)</b>	<b>\$1,646,501.20</b>

Investment Earnings \$1,319.19  
 Total Collected \$1,647,820.39

Previous Scheduled Periodic Payment Requirement \$1,587,212.13  
 Previous Under/(Over) Collection \$43,222.02  
 Previous Rate Class Periodic Payment Requirement \$1,630,434.15  
 Existing Under/(Over) Collection (\$17,386.24)

February 2010 Total Scheduled Periodic Payment Requirement \$31,467,652.25  
 Noticed Interruptible - RAAF Factor 2.77110%  
 Rate Class Scheduled Periodic Payment Requirement - February 2010 \$872,000.11

1/2 of Existing Under/(Over) Collection (\$8,693.12)

Collections After July 31, 2009  
 June 2009 Billings \* \$10,916.50  
 July 2009 Billings \$176,520.52  
 August 2009 Billings \$208,886.03  
 Total Outstanding Collections \$396,323.05  
 Rate Class Periodic Payment Requirement for February 2010 \$466,983.95

August 2010 Total Scheduled Periodic Payment Requirement \$25,808,400.07  
 Noticed Interruptible - RAAF Factor 2.77110%  
 Rate Class Scheduled Periodic Payment Requirement - August 2010 \$715,176.57

1/2 of Existing Under/(Over) Collection (\$8,693.12)  
 Rate Class Periodic Payment Requirement for August 2010 \$706,483.46

\* Cycles 19, 20 and 21 only

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

Oncor Electric Delivery Company LLC, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company LLC, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: August 2008**

<u>Customer Class</u>	a. Series 2003-1 Transition Charges in <u>Effect</u>	b. Series 2003-1 Transition Charges <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittances Made to <u>Trustee</u>
Residential Service	\$0.000653 / kWh	\$3,006,707.73	\$2,674,040.51	\$2,674,040.51
General Service Secondary		\$2,106,334.91	\$2,010,878.24	\$2,010,878.24
Non-demand	\$0.000295 / kWh			
Demand	\$0.167 / kW			
General Service Primary		\$243,197.90	\$242,240.44	\$242,240.44
Non-demand	\$0.000205 / kWh			
Demand	\$0.150 / kW			
High Voltage Service	\$0.083 / kW	\$122,925.63	\$136,698.58	\$136,698.58
Lighting Service	\$0.000761 / kWh	\$30,244.83	\$32,640.75	\$32,640.75
Instantaneous Interruptible	\$0.091 / kW	\$90,796.75	\$89,278.16	\$89,278.16
Noticed Interruptible	\$0.148 / kW	<u>\$125,515.89</u>	<u>\$140,614.30</u>	<u>\$140,614.30</u>
Total		\$5,725,723.64	\$5,326,390.98	\$5,326,390.98

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 8th day of September, 2008.

ONCOR ELECTRIC DELIVERY COMPANY LLC,  
as Servicer

By: /s/ John M. Casey  
Name: John M. Casey  
Title: Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

Oncor Electric Delivery Company LLC, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company LLC, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: September 2008**

<u>Customer Class</u>	a. Series 2003-1 Transition Charges in <u>Effect</u>	b. Series 2003-1 Transition Charges <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittances Made to <u>Trustee</u>
Residential Service	\$0.000653 / kWh	\$2,191,826.10	\$3,148,629.98	\$3,148,629.98
General Service Secondary		\$2,147,128.07	\$2,231,871.18	\$2,231,871.18
Non-demand	\$0.000295 / kWh			
Demand	\$0.167 / kW			
General Service Primary		\$286,694.97	\$248,324.85	\$248,324.85
Non-demand	\$0.000205 / kWh			
Demand	\$0.150 / kW			
High Voltage Service	\$0.083 / kW	\$98,118.09	\$96,368.90	\$96,368.90
Lighting Service	\$0.000761 / kWh	\$30,821.54	\$32,635.23	\$32,635.23
Instantaneous Interruptible	\$0.091 / kW	\$89,761.43	\$92,859.58	\$92,859.58
Noticed Interruptible	\$0.148 / kW	<u>\$130,586.78</u>	<u>\$107,266.16</u>	<u>\$107,266.16</u>
Total		\$4,974,936.98	\$5,957,955.88	\$5,957,955.88

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 9th day of October, 2008.

ONCOR ELECTRIC DELIVERY COMPANY LLC,  
as Servicer

By: /s/ John M. Casey  
Name: John M. Casey  
Title: Treasurer

**MONTHLY SERVICER'S CERTIFICATE**  
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)  
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,  
Series 2003-1 Bonds

Oncor Electric Delivery Company LLC, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company LLC, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

**SERIES 2003-1 COLLECTION PERIOD: October 2008**

<u>Customer Class</u>	a. Series 2003-1 Transition Charges in <u>Effect</u>	b. Series 2003-1 Transition Charges <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittances Made to <u>Trustee</u>
Residential Service	\$0.000558 / kWh	\$1,572,188.62	\$2,211,358.18	\$2,211,358.18
General Service Secondary		\$2,042,897.46	\$1,969,290.59	\$1,969,290.59
Non-demand	\$0.000242 / kWh			
Demand	\$0.171 / kW			
General Service Primary		\$275,254.88	\$270,183.44	\$270,183.44
Non-demand	\$0.000228 / kWh			
Demand	\$0.176 / kW			
High Voltage Service	\$0.065 / kW	\$95,937.27	\$88,058.94	\$88,058.94
Lighting Service	\$0.000771 / kWh	\$30,883.95	\$22,303.76	\$22,303.76
Instantaneous Interruptible	\$0.093 / kW	\$85,505.50	\$88,265.03	\$88,265.03
Noticed Interruptible	\$0.155 / kW	<u>\$130,561.52</u>	<u>\$147,977.69</u>	<u>\$147,977.69</u>
Total		\$4,233,229.20	\$4,797,437.63	\$4,797,437.63

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 7th day of November, 2008.

ONCOR ELECTRIC DELIVERY COMPANY LLC,  
as Servicer

By: /s/ John M. Casey  
Name: John M. Casey  
Title: Treasurer