

Docket No. 35717 Tariff Changes

Retail Electric Provider and EDI Service
Provider Workshop - November 2009

Overview

- June 27, 2008 Oncor filed for rate increase with the PUC
- Company received Final Order approval in the case on August 31, 2009
- Company filed tariffs in compliance with the Order on September 1, 2009
- Company received approval to implement the new rates on September 17, 2009
- Motions for Rehearing were filed on September 21, 2009
- Replies to Motions for Rehearing were filed on October 1, 2009
- Motions for Rehearing considered by the Commission at the October 8, 2009 Open Meeting - Commission delayed consideration of Motions for Rehearing until October 22, 2009 Open Meeting, Commission delayed consideration of Motions for Rehearing until November 5, 2009

Residential Availability

- Included defined term “Private Dwellings”
- Added an “incidental usage” provision
- Excluded separately metered water wells, electric gates, barns, garages, boat docks, airplane hangers, and RV parks

Secondary \leq 10 kW

- Included more specific section for un-metered service to wireless and governmental non-lighting loads
- Added an Agreement provision for un-metered loads

Secondary $>$ 10 kW

- Waived 80% ratchet provision for all loads between 10 and 20 kW

Primary Service \leq 10 kW

- Made a separate Tariff Sheet

Primary Service $>$ 10 kW

- Waived 80% ratchet provision for all loads between 10 and 20 kW



20 kW Ratchet Exclusion



Previous Rates - Max. 20 kW

12 Months Ended October 2009

	<u>AKW</u>	<u>RKW</u>	<u>BKW</u>
Oct-09	11	16	16
Sep-09	13	16	16
Aug-09	14	16	16
Jul-09	13	16	16
Jun-09	12	16	16
May-09	12	16	16
Apr-09	13	16	16
Mar-09	12	16	16
Feb-09	18	16	18
Jan-09	20	13	20
Dec-08	16	10	16
Nov-08	12	-	12

**Annual
Billed kW**

194

Current Rates - Max. 20 kW

12 Months Ended October 2009

	<u>AKW</u>	<u>RKW</u>	<u>BKW</u>
Oct-09	11	-	11
Sep-09	13	-	13
Aug-09	14	-	14
Jul-09	13	-	13
Jun-09	12	-	12
May-09	12	-	12
Apr-09	13	-	13
Mar-09	12	-	12
Feb-09	18	-	18
Jan-09	20	-	20
Dec-08	16	-	16
Nov-08	12	-	12

**Annual
Billed kW**

166

Current Rates - Max. 25 kW

12 Months Ended October 2009

	<u>AKW</u>	<u>RKW</u>	<u>BKW</u>
Oct-09	11	20	20
Sep-09	13	20	20
Aug-09	14	20	20
Jul-09	13	20	20
Jun-09	12	20	20
May-09	12	20	20
Apr-09	13	20	20
Mar-09	12	20	20
Feb-09	20	20	20
Jan-09	25	-	25
Dec-08	18	-	18
Nov-08	12	-	12

**Annual
Billed kW**

235

Lighting Service

- Limited increase to maximum of 10% for any City
- Closed Schedule B and C to new installations
- Closed all 1000 Watt options to new installations
- Added an LED/Low Wattage option for Schedule D
- Added Definition for “Repair and Maintenance” and Replacement
- Added Street Light Agreement to Tariff
- Added new options for Outdoor Lights to appropriately account for SESCO leased lights

Riders

- State Colleges and Universities Discount (SCUD)
 - Discount No Longer Required
- Energy Efficiency Cost Recovery Factor (EECRF)
 - Removes all EE costs from Base Rates and Includes in Factor
- Advanced Metering Cost Recovery Factor
 - Revised to reflect new ROE and debt
- Rate Case Expense Surcharge
 - Expenses for Oncor, Steering Committee of Cities, and Alliance of Oncor Cities of \$8.6 million

Discretionary Services

- Renumbered and Reworded Discretionary Services
- Deleted Transmission-Specific Charges and Included them with the Distribution Charges
- New Charges
 - Unmetered Facilities Connection/Disconnection
 - Meter Investigation
 - Customer Premise Information Research Service
 - Inadvertent Gain
 - Street Light Painting Service
 - Street Light and Other Pole Straightening Service
 - Street Light Patrolling Service
 - Street Light Numbering Service
 - Street Light Circuit Bulb and Photocell Replacement Service
- Deleted Charges
 - Account Initiation
 - Automated Meter Reading Charge
 - Advanced Metering Interval Load Data Equipment Maintenance
 - Dual Socket Meter Adapter Installation

Other Changes

- Deleted Expired Riders
 - Excess Mitigation Credit
 - Retail Clawback Credit
- Changes to Agreements and Forms
 - Added Transmission/Substation Facility Extension Agreement
 - Updated Application for Interconnection and Parallel Operation of Distributed Generation with the Utility System
 - Updated Easement and Right of Way Agreements
 - Added Agreement for Street Lighting Service
- New Definitions
 - Network Service
 - Dwelling Unit
 - Mobile Home

Underground Cost Recovery Factor

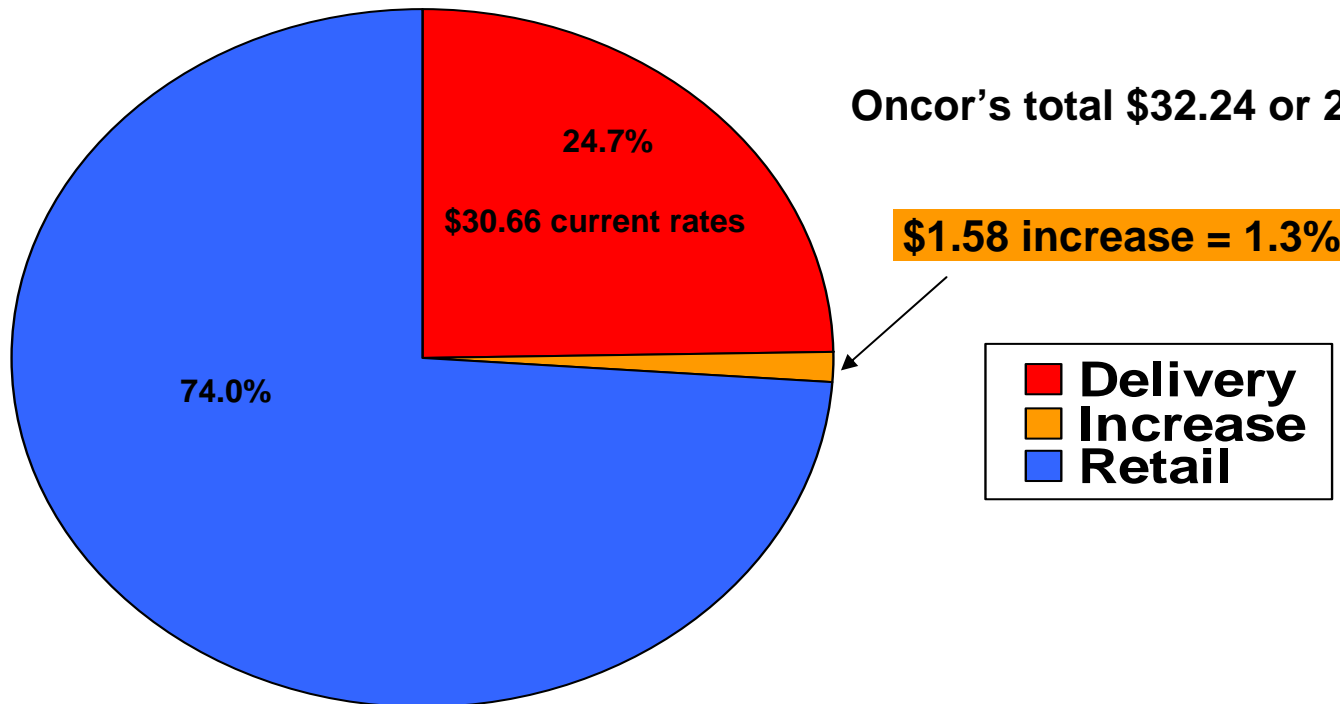
- Tariff not approved by PUC for entire Oncor service area
- Still in effect for cities that choose to take advantage of the tariff and have Original Jurisdiction (Irving and Sulphur Springs are only two cities that have approved the tariff so far)

Delivery Component of Total Average Residential Bill



Total Bill @1000 kWh = \$123.96

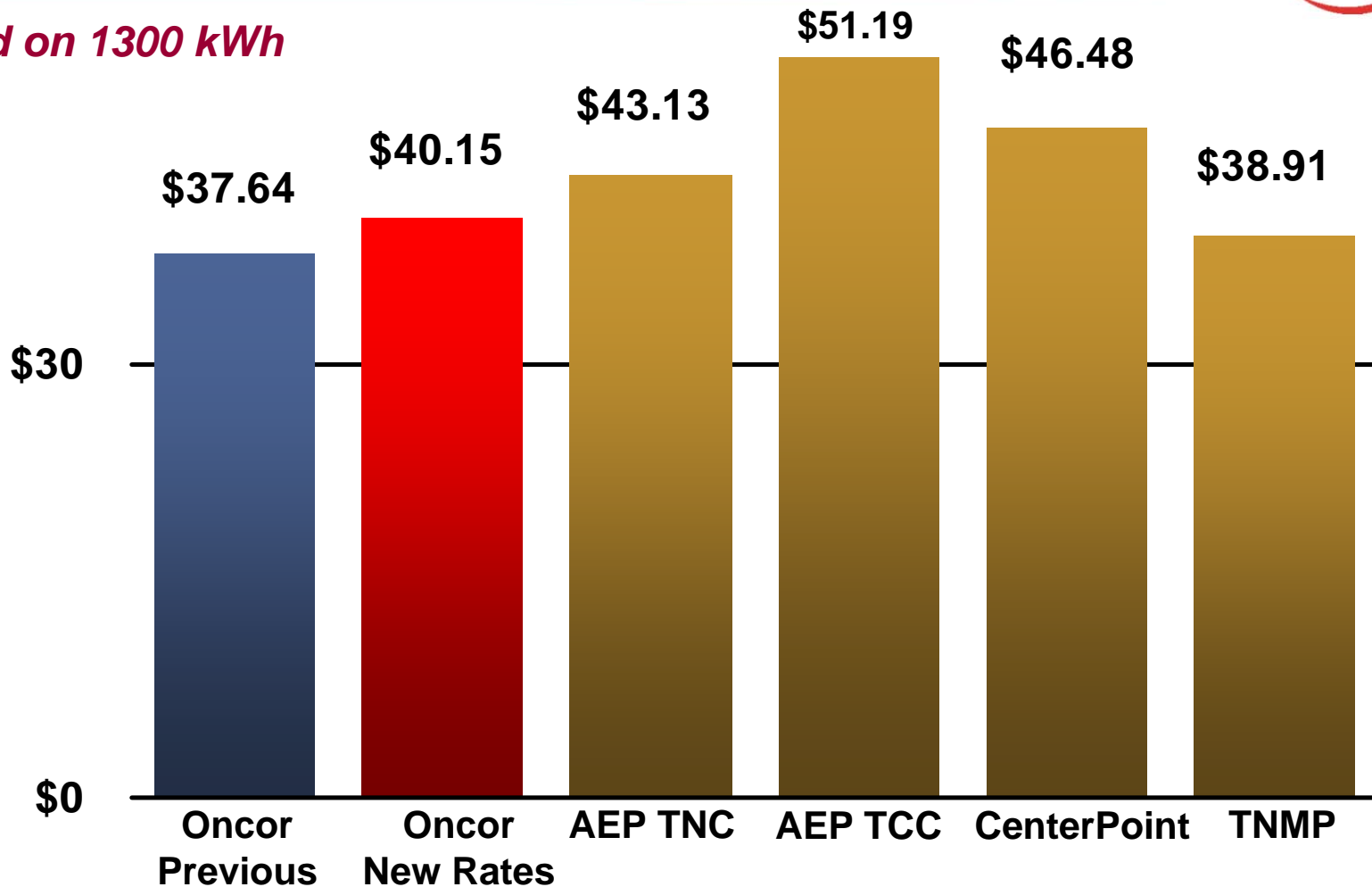
Based on August 2009 PUCT Texas Choice Average Retail Electric Service Rates



Residential Bill



Based on 1300 kWh



¹ Based on Tariffs for Retail Delivery Service as of September 1, 2009.

² Oncor's proposed rates based on Final Order Compliance Filing and include proposed Rate Case Expense Surcharge.

Implementation of Alpha-Numeric Rate Codes


- Conversion of existing numeric rate codes to begin in November 2009
 - Limited to 340,000 premises per week (ERCOT limitation)
 - Non-residential will be converted first, Residential conversion beginning in 2010
- Alpha-Numeric rate codes already being used
 - Former SESCO Leased Lighting premises (Rates 54 and 56)
 - Conversion occurred after first bill under new rates
 - Alpha-numeric codes used for Leased Lighting – P5, P9, PD, Q5, and QH
- Our current plans call for **new premises** to be assigned alpha-numeric rate codes beginning November 27, 2009
- Examples

	Residential	
00	Residential Service	A0
01	Residential Service – SESCO	A1
02	Residential Service - State Education	A4
	Secondary Less Than or Equal to 10 kW	
05	Secondary <= 10kW	B0
06	Secondary <= 10kW - SESCO	B1
08	Secondary <= 10kW - State Education / SESCO	B5
	Secondary Greater than 10 kW	
16	Secondary > 10kW IDR	E0
17	Secondary > 10kW nonIDR	D0
19	Secondary > 10kW IDR - SESCO	E1
26	Secondary > 10kW nonIDR - State Education / SESCO	D5
29	Secondary > 10kW nonIDR - Seasonal Agricultural	D2

A photograph of a high-voltage power line tower, likely a transmission tower, against a bright blue sky. The sun is positioned behind the tower, creating a strong lens flare effect. The tower is a lattice structure made of metal. The background is a clear blue sky with some light clouds.

Project No. 36536 Rulemaking for Expedited Switching

Measurement Services – Manager/Supervisor
Fall Workshop – October 22, 2009



(o) Use of actual meter read for the purpose of a switch



- (1) If an actual meter read occurs during the four business days beginning with the first available switch date determined by the registration agent, the TDU shall use that actual meter read for the purpose of completing a standard switch.


- (2) If an actual meter read occurred during the three business days prior to the first available switch date determined by the registration agent, the TDU shall use that actual meter read for the purpose of completing a standard switch.



(q) Meter reads for the purpose of a Standard Switch



- (1) Beginning December 1, 2009, a TDU shall perform actual, as opposed to estimated, meter reads for at least 80% of meter reads for the purpose of a standard switch in any given month, and at least 95% of meter reads for the purpose of a standard switch in any calendar year, exclusive of remote meter reads using advanced meters. Until December 1, 2009, a TDU may perform estimated meter reads for standard switch requests only for residential customers, exclusive of customers with meters that have remote read capability. A TDU shall use best efforts to perform as many actual reads as possible for standard switches.



(q) Meter reads for the purpose
of a Standard Switch



- (3) A TDU shall file performance reports with the commission as part of the information filed under §25.88 of this title (relating to Retail Market Performance Measure Reporting). These reports shall show by month the number and percentages of actual and estimated meter reads for the purpose of switches, and whether that month's performance was in compliance with subsection (1) of this section.

- In late November Oncor will begin routing all switch requests to Field Measurement Services or the AMS Meter Data Management System for an actual read if the switch date is outside of cycle read window



Questions????