



- Projects incentives are paid on the basis of verified peak demand and energy savings, peak demand savings must be measured within the peak demand period. M&V of energy savings may continue for up to 12 months and carry into the following year.
- All projects require a deposit equal to 5% of the requested incentive. The deposit is refundable provide conditions of the program are met.

What are the available incentives?

Oncor has assigned an incentive budget for the C&I SOP of approximately **\$12.25 million** for the 2008 program year. Standard incentive prices for demand and energy savings are **\$198/on-peak kW** and **\$0.067kWh**. Lighting only projects will be reduced to 65% of the calculated incentive.

When will this be available?

Program Startup is October 1st, 2007

For additional information:

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2008 Commercial and Industrial Standard Offer Program.

Texas Energy Efficiency Markets (TEEM)

Oncor Electric Delivery Company

ENERGY EFFICIENCY

This program has been developed to comply with State energy efficiency goals. The Texas Legislature passed Senate Bill 7 (SB7) in 1999, which restructures the state's electric utility industry. Specifically, the law calls for each investor-owned utility to meet 10% reduction in its growth in system demand by January 1, 2004.

While the main goal of the program is to reduce summer peak demand in the Oncor service territory and reach the demand reduction goals established by SB7, there are secondary program goals that are reflected in the program rules and procedures. These secondary program goals include:

- Encourage private sector delivery of energy efficiency products and services.
- Acquire cost-effective energy efficiency resources.
- Maximize customer energy and bill savings.
- Create a simple and streamlined program process, to stimulate strong program participation from energy efficiency service providers.
- Minimize the burden of M&V requirements for the program by offering deemed or simple savings calculations for many measures where possible.

Service Providers will be contracted with to meet the programs goal. Service Providers in the C&I SOP must meet minimum eligibility criteria, comply with all C&I SOP

rules and procedures, submit Project Application's and supplemental documentation describing their projects and execute Oncor's C&I SOP Contract.

Who Can Be A Service Provider

Any entity meeting the participation requirements that installs eligible energy efficiency measures at a facility with non-residential electricity distribution service provided by Oncor and a maximum demand of more than **100 kW** is eligible to participate in the program as a Service Provider. Eligible Service Providers include:

- National or local energy service companies (ESCO's).
- National or local companies that provide energy-related services (*e.g.*, contracting) or products (*e.g.*, lighting, HVAC equipment).
- Individual customers that implement energy efficiency measures in their own facilities.

Service Provider's Responsibilities

To ensure that the program incentive budget is allocated to projects that are likely to meet with success, all Service Providers will be required to demonstrate a commitment to fulfilling program objectives and competency in completing the proposed project. Service Providers will be required to submit the following information as part of the application process:

- A description of the Service Provider firm, including relevant experience, areas of expertise and references.

- Evidence of credit rating.
- Proof of applicable insurance, licenses and permits.
- An application deposit.

(Self sponsors will only need to provide the last two items.)

What is a Project?

A project is defined by a set of proposed or installed measures and estimated demand and energy savings included in a single application. Comprehensive projects that include a range of measure types are encouraged. All projects must meet the following requirements:

Each project must include a total estimated demand reduction of at least **20 kW** during the summer peak period. Oncor defines the summer peak period as the hours occurring **between 1 PM and 7 PM Monday through Friday** for the months of **May through September** excluding Independence Day and Labor Day.

One project may involve the installation of measures at more than one customer site, so long as the customers and sites are similar. For example, installation of measures at a chain of grocery stores may include more than one customer, but may constitute a single project.