

**Bowman – Jacksboro
345 kV Transmission Line Project
Open House**

WINDTHORST, TEXAS WINDTHORST HIGH SCHOOL CAFETERIA FEBRUARY 4, 2009 4:00 TO 8:00 P.M.

Welcome and thank you for taking the time to attend this open house for the proposed Bowman – Jacksboro 345 kilovolt (kV) transmission line project. Oncor Electric Delivery Company (Oncor) is proposing to rebuild the existing 345 kV overhead electric transmission line from Oncor’s existing Bowman Switching Station located south of Farm to Market Road (FM) 1954 and east of Seel Road in Archer County, Texas, to the existing Jacksboro Switching Station located northwest of State Highway 59 in Jack County, Texas. The existing 345 kV single-circuit line is approximately 46 miles long and will be rebuilt and upgraded to a double-circuit 345 kV line along the existing centerline and within the existing right-of-way (ROW). This proposed transmission line project is currently planned to be completed in 2010.

The purpose of this open house is for Oncor to present information and answer your questions about the project. In order to help you better understand the proposed transmission line project and the certification process, typical Questions and Answers about transmission line projects are presented below.

You will notice that there are several exhibits around the room. Oncor representatives, as well as representatives from its contractors, Burns & McDonnell Engineering Company and JS Land Services, are stationed at each exhibit and can answer specific questions about the proposed transmission line project relating to the portion of the process presented in that exhibit. We encourage you to take advantage of this opportunity to talk with the various representatives of Oncor, our environmental consultant Burns & McDonnell, and our property ownership abstractor JS Land Services. Oncor and contractor representatives can provide information based on their particular area of expertise. The exhibits are arranged in a particular order that will, if visited in order, give a better overall understanding of the proposed transmission line project. Please spend as much time as you need to address any issues you might have at each exhibit. Since this is an open house meeting, there may be times when one particular exhibit is very crowded. Please bear with us and we will make every attempt to address your concerns.

Who is Oncor Electric Delivery Company?

Oncor Electric Delivery Company is an electric utility regulated by the Public Utility Commission of Texas (PUC or Commission). Oncor constructs, owns, and operates the conductors or “wires” that move electric power between points on the electric transmission and distribution system, connecting electric power producers and sellers with electric power consumers. The Company does not own power

plants or buy or sell electric power. TXU Energy and Luminant are not the same company as Oncor Electric Delivery.

What does the transmission system do?

The State's electric system is a network of power generation plants, transmission lines, switching stations and substations, and distribution lines designed to provide reliable electric service to retail customers. Transmission lines carry, or "transport", electricity from power generation plants to substations where the electricity is converted to a lower voltage that the distribution lines carry, or "transport", to residences and businesses.

In order for Oncor to provide reliable electric service, it must work with other utilities and state organizations to ensure that the electric transmission network is designed so that the temporary loss of a power generation plant, a substation, or a transmission line will not result in a major electric outage. For example, without appropriate planning, damage to a single transmission line due to such incidents as tornadoes, lightning, ice storms, or equipment failure could result in significant disruptions to the delivery of electricity.

Why must the existing transmission line be rebuilt?

In response to the Texas Legislature's direction in 2005, the PUC has designated certain areas, or zones, of Texas for development of wind power, known as Competitive Renewable Energy Zones (CREZ). The PUC has approved a plan for building transmission lines to deliver the electric energy produced by wind generating facilities in the CREZ to the electric market. This proposed project is one such project associated with CREZ. Additional information concerning CREZ and associated transmission projects can be obtained at <http://www.oncor.com/electricity/transmission/crez/default.aspx>.

What is the approximate location of the proposed transmission line?

The location of the existing Bowman – Jacksboro transmission line to be rebuilt is shown on the attached map.

How long will the transmission line be?

The transmission line is approximately 46 miles long and lies within an existing, maintained Oncor right-of-way.

What type of transmission structures will be used when the line is rebuilt?

Oncor continually evaluates different structure types for different transmission line voltages in various geographic areas that will satisfy particular project requirements. At this time, Oncor is proposing to use a self-supporting, double-

circuit 345 kV lattice steel V-tower design as the typical structure for the project. A drawing of this type of structure is attached.

Will the support structures for the rebuilt line be placed along the same centerline as the existing H-frame structures?

Yes, the centerline will remain the same.

When replacing the existing transmission line, will the project area encounter power outages?

No. Prior to deconstructing the existing transmission line and energizing the new transmission line, Oncor will ensure there is at least one source of power to all of the substations serving the area, resulting in no loss of power.

Have environmental studies been conducted to determine the impact of the proposed transmission line project?

Yes. Burns & McDonnell Engineering Company is preparing an Environmental Assessment to support an application for a Certificate of Convenience and Necessity (CCN) from the PUC. The Environmental Assessment will include the evaluation of the proposed transmission line project in terms of its impact to the existing environment and land uses.

How will property owners or other interested persons find out the results of the certification process?

There are several ways members of the public can follow and/or participate in the certification process, the submission of Oncor's application to the Commission for approval of the proposed transmission line project, and the Commission's action on Oncor's application.

First, a formal notice will be provided (via first class mail) to any property owner whose land is crossed by the existing transmission line as part of a formal application for approval to construct the project. In addition, a formal notice will also be provided (via first class mail) to any property owner who has a habitable structure within 500 feet of the existing transmission line. Property ownership for this notice is determined by research of the appropriate County Tax Appraisal District records.

Second, public notice will be provided, in newspapers of general circulation within the appropriate county, in the two weeks following the filing of Oncor's application at the Commission.

Finally, if the proposed transmission line project is approved by the Commission, a notice (via first class mail) will be sent to the same property owners who were provided formal notice of the filing of Oncor's application at the Commission.

When will construction of the proposed transmission line project begin?

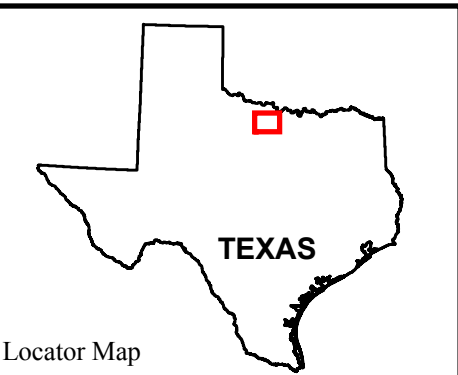
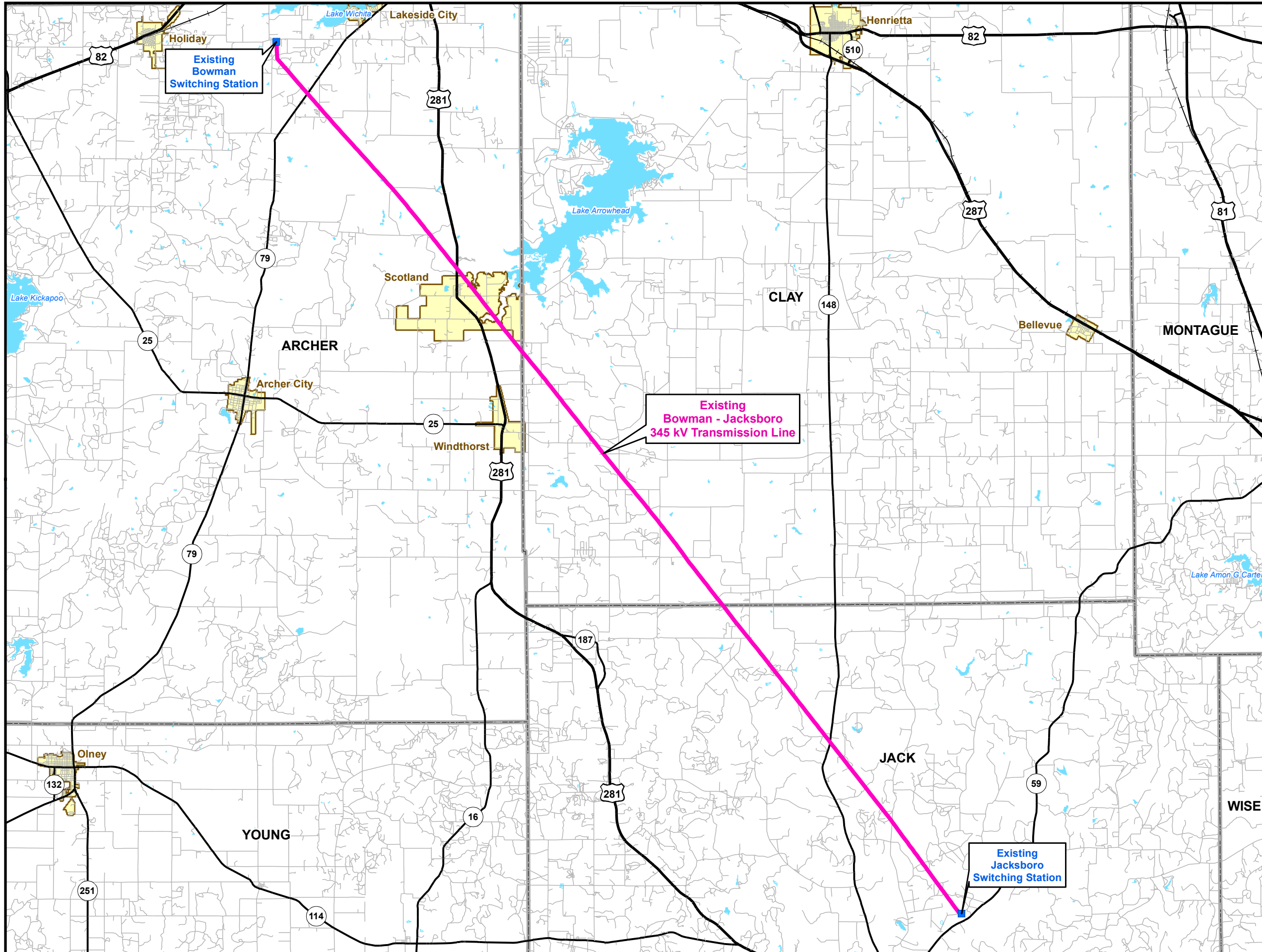
Before construction can begin, Oncor must seek and receive approval from the PUC to construct the proposed transmission line project. This application process, along with typical time frames for each step of the process is described in the attached handout labeled "**Licensing Process for New Transmission Facilities.**" Based on Oncor's projected in-service date of 2010, Oncor would anticipate that, if its application is approved by the Commission, construction would begin in late 2009.

If I have additional questions following this meeting, who should I contact?

Additional information concerning this and other Oncor transmission line projects can be obtained at <http://www.oncor.com/transmissionprojects>. You may also contact Mr. Travis Besier at (214) 486 – 7333.

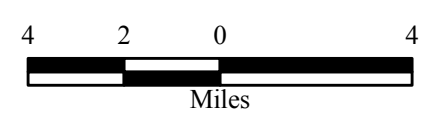
Thank you again for attending this open house!

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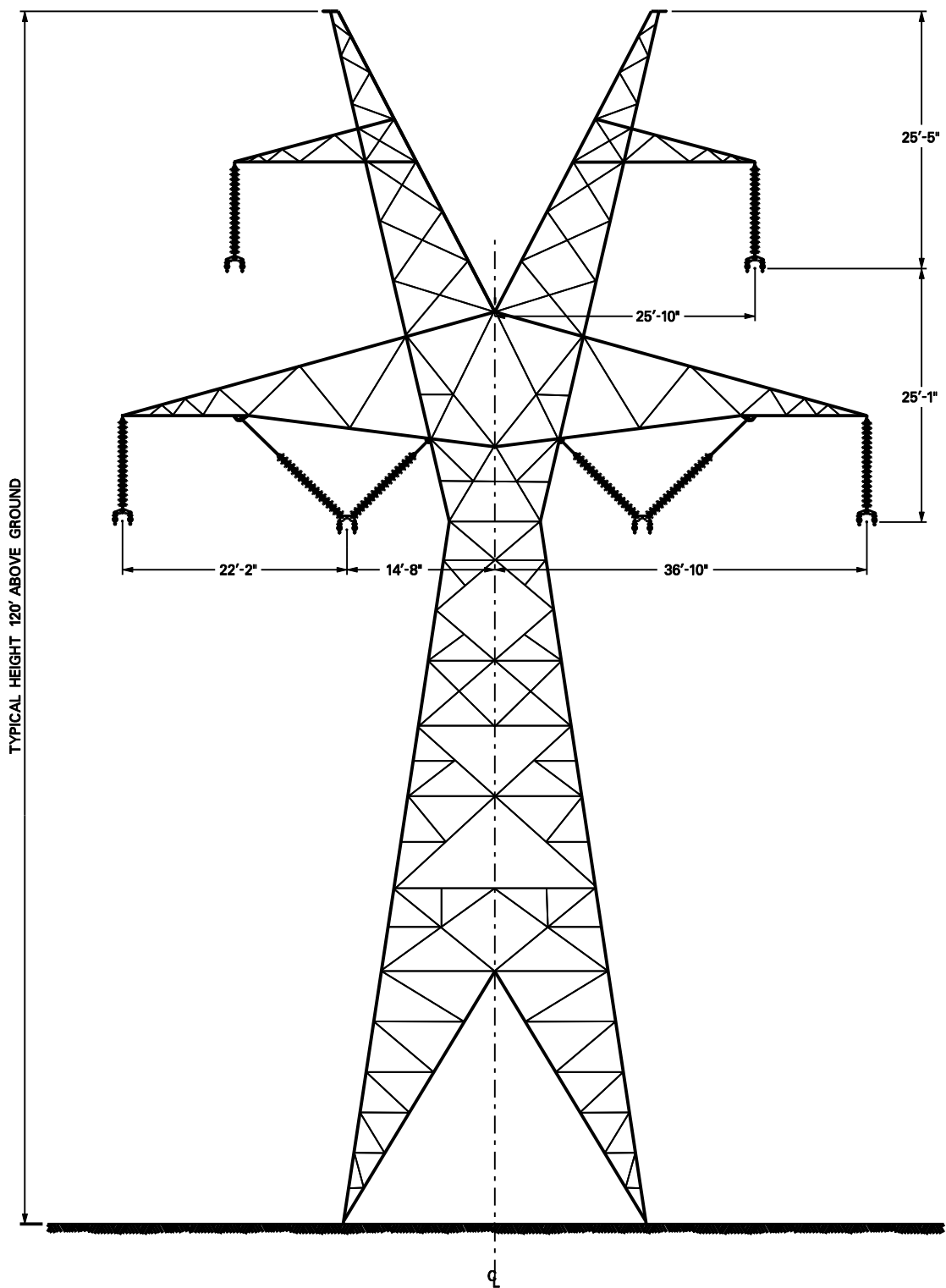


Locator Map

- LEGEND**
- Existing Transmission Line
 - Municipal Areas
 - County Boundary

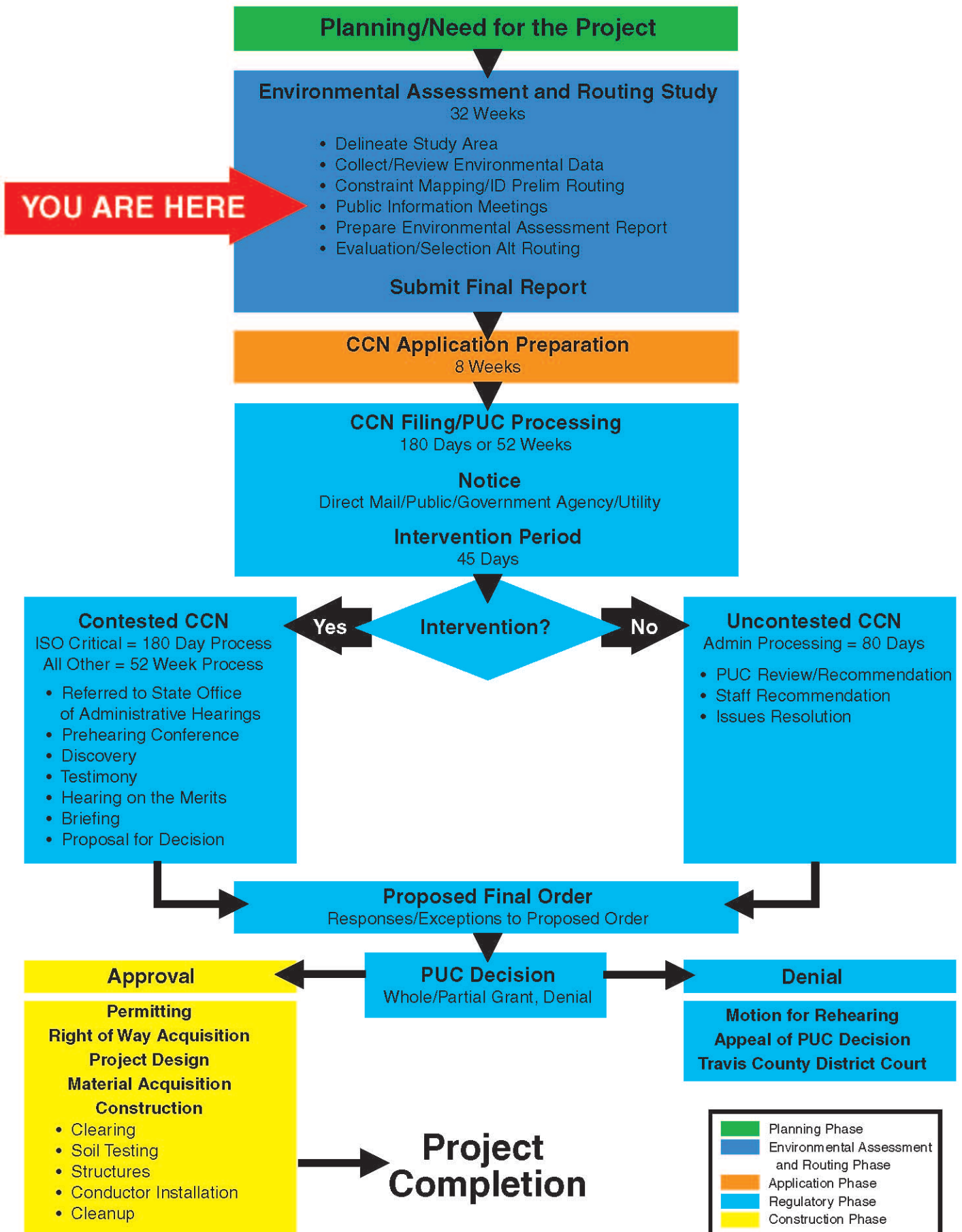


Bowman - Jacksboro
345 kV Transmission Line
Project Area Map



TYPICAL 345 KV DOUBLE CIRCUIT TOWER

Licensing Process for New Transmission Facilities



Licensing Process for New Transmission Facilities

Texas Utilities Code

The governance of the licensing process for new transmission facilities is included within the Texas Utilities Code, Title II – Public Utilities Regulatory Act, Section 37.056.

Sec 37.056 GRANT OR DENIAL OF CERTIFICATE

- (a) The commission may approve applications and grant a certificate only if the commission finds that the certificate is necessary for the service, accommodation, convenience, or safety of the public.
- (b) The commission may:
 - (1) issue the certificate as requested;
 - (2) grant the certificate for the construction of a portion of the requested system, facility, or extension or the partial exercise of the requested right or privilege; or
 - (3) refuse to grant the certificate.
- (c) The commission shall grant each certificate on a nondiscriminatory basis after considering:
 - (1) the adequacy of existing service;
 - (2) the need for additional service;
 - (3) the effect of granting the certificate on the recipient of the certificate and on any electric utility serving the proximate area; and
 - (4) other factors, such as:
 - (a) community values;
 - (b) recreational and park areas;
 - (c) historical and aesthetic values;
 - (d) environmental integrity; and
 - (e) the probable improvement of service or lowering of cost to consumers in the area if the certificate is granted.